

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit A (NE/NE), 1143' FNL & 414' FEL, Section 11, T27N, R6W, NMPM
BH: Unit I (NE/SE), 2516' FSL & ~~388~~ 440' FEL, Section 11, T27N, R6W, NMPM

5. Lease Number
SF-079363
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-6 Unit
8. Well Name & Number
San Juan 28-6 Unit 208N
9. API Well No.
30-039-30586
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other -	☐ Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

13. Describe Proposed or Completed Operations

Please see attachment.

RCVD SEP 10 '09
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Ethel Tally Ethel Tally Title Staff Regulatory Technician Date 9-8-09

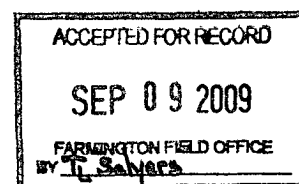
(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



PC

San Juan 28-6 Unit 208N
API # 30-039-30586
Blanco MV / Basin DK
Burlington Resources Oil & Gas Company, LP.

06/17/2009 RU BWWC W/L. Run GR/CCL/CBL logs. TOC @ 3740'. RD W/L 06/17/2009. ✓
06/25/2009 RU BWWC W/L. Run GR/CCL/CBL. RD W/L 06/17/2009. ?
07/15/2009 RU, ND, NUBOP, Test BOP Ok. Install
07/22/2009 RU BWWC W/L. Run GR/CCL Log. RD W/L 07/22/2009.
07/27/2009 Frac valve, PT csg to 4500#/30 minutes – good. ✓
07/30/2009 RU BWWC W/L. Perf Dakota Formation w/.34 diam., @ 2 SPF = 8003', 8005', 8007', 8009', 8011', 8013', 8023', 8025', 8027', 8031', 8033', 8037', 8039', 8041', 8043', 8045', 8047', 8049', 8051', 8053', 8055', 8057', 8059', 8061' = 48 Holes. @ 1 SPF = 7839', 7850', 7854', 7858', 7862', 7868', 7872', 7876', 7880', 7884', 7888', 7892', 7900', 7904', 7910', 7943', 7965', 7967', 7969', 7971', 7973', 7975', 7977', 7979', 7981', 7983', 7985' = 27 Holes. 75 Total Holes. Acidize w/ 10bbbls, 15% HCL. Frac w/90,720 gals Slickwater w/39,509# of 20/40 Arizona Sand. Set CBP @ 6328'.
08/17/2009 Perf Point LookOut w/.34" diam.- @ 1 SPF = 1 SPF : 5756', 5774', 5813', 5821', 5837', 5853', 5857', 5869', 5875', 5879', 5889', 5910', 5914', 5930', 5938', 5950', 5967', 5985', 6055', 6117', 6127', 6147', 6177', 6229', 6245' = 25 Holes. Acidize w/10bbbls 15% HCL Acid. Frac w/48,258bbbls 60% Slickwater N2 Foam w/100,478# 20/40 Arizona Sand, N2:1,121,800SCF. Set CFP @ 5718'.
Perf Menefee/Cliffhouse w/ .34" diam. @ 1 SPF = 5193', 5203', 5213', 5223', 5233', 5243', 5253', 5263', 5273', 5293', 5303', 5309', 5322', 5336', 5346', 5360', 5370', 5380', 5390', 5400', 5429', 5437', 5463', 5501', 5557', 5568', 5580', 5628', 5635', 5691' = 30 Holes. Acidize w/10bbbls 15% HCL Acid. Frac w/44,478gals 60% Slickwater N2 Foam w/99,584# 20/40 Arizona Sand. N2:1,022,300SCF. Flow back well.
08/19/2009 RIH W/ 4 1/2" CBP & set @ 5104'
08/20/2009 MIRU KEY 12. NUBOP. PT BOP, ok. RIH w/ 3 3/4" MILL. M/O CBP @ 5104'. C/O & M/O CFP @ 5718'
08/21/2009 C/O to CBP @ 6328' Flow Test MV. ✓
08/24/2009 C/O & M/O CBP @ 6328'. C/O to PBTD @ 8069'.
08/27/2009 Run Spinner Survey. RIHw/ 257jnts, 2 3/8" tubing, 4.7#, L-80 set @ 7983', FN @ 7982'. RD/RR. ✓