SUDRY NOTICE AND REPORTS ON WELLS	In Lieu of UNIT	ED STATES	, I		
Do not use this form for proposals to drill or to depen or reently to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals To DRILL" for permit for such proposals	DEI MITTELLI OI INTERIOR		1		
SUBMIT IN TRIPLICATE Type of Well Oil Well Gas Well X Other Name of Operation WILLIAMS PRODUCTION COMPANY Address and Telephone No. PO Box 640 Azree, NM 87410-0640 Location of Well (Footage, Sec., T., R., M., or Survey Description) Farmington Field Office SUBP-1299' FSL 1270' FEL BHL: 2200' FSL & 700' FEL SEC X X N X CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Recompletion Now Construction Now Construction Now Recompletion on Now Recompletion on Now Construction Now Construction Now Final Abandonment Altering Casing X Other INTERMEDIATE CASING Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13 Describe Proposed or Completed Operations (Clearly state all pertnent details, and give pertnent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work; if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work; if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work; if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work; if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work; if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work; if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work; if well is directionally drilled, give subsurface locat	Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION		3		
SUBMIT IN TRIPLICATE Type of Well Oil Well Gas Well X Other Name of Operator WILLIAMS PRODUCTION COMPANY Address and Telephone No. PO Box 640 Aztec. NM 87410-0640 Location of Well (Footage, Sec., T., R., M., or Survey Description) Location of Well (Footage, Sec., T., R., M., or Survey Description) Location of Well (Footage, Sec., T., R., M., or Survey Description) Location of Well (Footage, Sec., T., R., M., or Survey Description) Location of Well (Footage, Sec., T., R., M., or Survey Description) Location of Well (Footage, Sec., T., R., M., or Survey Description) Location of Well (Footage, Sec., T., R., M., or Survey Description) Location of Well (Footage, Sec., T., R., M., or Survey Description) Location of Well (Footage, Sec., T., R., M., or Survey Description) Location of Well (Footage, Sec., T., R., M., or Survey Description) Location of Well (Footage, Sec., T., R., M., or Survey Description) Location of Well (Footage, Sec., T., R., M., or Survey Description) Location of Well (Footage, Sec., T., R., M., or Survey Description) Location of Well (Footage, Sec., T., R., M., or Survey Description) Location of Well (Footage, Sec., T., R., M., or Survey Description) Location of Well (Footage, Sec., T., R., M., or Survey Description) Location of Well (Footage, Sec., T., R., M., or Survey Description) Location of Well (Footage, Sec., T., R., M., or Survey Description) Location of Well (Footage, Sec., T., R., M., or Survey Description) Location of Well (Footage, Sec., T., R., M., or Survey Description) Location of Well (Footage, Sec., T., R., M., or Survey Description) Location of Well (Footage, Sec., T., R., M., or Survey Description) Location of Well (Footage, Sec., T., R., M., or Survey Description) Location of Well (Footage, Sec., T., R., M., or Survey Description) Location of Well (Footage, Sec., T., R., M., or Survey Description) Location of Well (Footage, Sec., T., R., M., or Survey Description) Location of Well (Footage, Sec., T., R., M., or Survey Description) Location of Well			6. If Indian, Allottee or Tribe Name		
Name of Operator WILLIAMS PRODUCTION COMPANY SEP 0 1 2009 API Well No 30-039-30755	SUBMIT IN TRIPLICATE		, 5		
WILLIAMS PRODUCTION COMPANY 3 Address and Telephone No. PO Box 640 Aztec, NM 87410-0640 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) BILLIE 2200' FSL & 1720' FEL SURF: 2395' FSL & 1720' FSL & 172	Oil Well Gas Well X Other				
PO Box 640 Aztec, NM 87410-0640 Location of Well (Footage, Sec., T., R., M., or Survey Description) Location of Well (Footage, Sec., T., R., M., or Survey Description) SURF: 2395' FSL & 1720' FEL BHL: 2200' FSL & 700' FEL SEC # 2N /W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Recompletion Non-Routine Fracturing Water Shul-Off Casing Repair Altering Casing X Other INTERMEDIATE CASING Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work. ** RCUD SEP 10 '09 B/29/09- TD 9 7/8" INTER HOLE @ 3833', 0800 HRS B/30/09- RAN 87 JT'S, 7-5/8", K-55, 26,4#, LT&C CSG SET @ 3820', FC @ 3775' B/31/199- CMT W/ HOWCO. 20 BBLS FW. SPACER, LEAD= 495sk (1351 cutf) Extendacem + 5#/sk pheno-seal + 5% Cal - Seal - 60 + .5% D- air- 3000 (Yeild = 2.73 cutf/sk, WT = 11.5 #/gal) Tail = 1005sk (17.8 cutf) Premium cmt + .125 #/sk Poly-E-flake, (Yeild = 1.178 cutf/sk, WT = 15.6 #/gal) drop plug & 6isplace W/ 178 bbl's FW. CIRC 85_bbl's CMT TO PIT. ** County or Parish, State Rio Armba, New Mexico 11. County or Parish, State Rio Armba, New Mexico 11. County or Parish, State Rio Armba, New Mexico 11. County or Parish, State Rio Armba, New Mexico 11. County or Parish, State Rio Armba, New Mexico 11. County or Parish, State Rio Armba, New Mexico 11. County or Parish, State Rio Armba, New Mexico 11. County or Parish, State Rio Armba, New Mexico 11. County or Parish, State Rio Armba, New Mexico 11. County or Parish, State Rio Armba, New Mexico 11. County or Parish, State Rio Armba, New Mexico 11. County or Parish, State Rio Armba, New Mexico 11. County or Parish, State Rio Armba, New Mexico 11. County or Parish, State Rio Armba, New Mexico 11. County or Parish, State Rio	WILLIAMS PRODUCTION COMPANY		1		
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9/1/09- INSTALL TEST PLUG & TEST 3.5" PIPE RAMS,3.5" FLOOR VALVE, & UPPER KELLY VALVE @ 250# LOW FOR 5 MIN, & @ 1500# HIGH FOR 10 MIN EACH. PULL TEST PLUG & TEST 7-5/8" CSG AGAINST BLIND RAMS @ 1500# FOR 30 MIN. ALL TESTS GOOD. TEST PUMP & CHART RECORDER USED ON ALL TESTS. ✓					
ACCEPTED FOR RECORD				ACCEPTED FOR RECORD	
SEP 0 8 2009 14 I hereby certify that the foregoing is true and correct	14 Thereby certify that the foregoing is true and ex-	orrect		SEP 0 8 2009	

Title 18 U.S C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

(This space for Federal or State office use)

Conditions of approval, if any

Approved by_

Title <u>Drilling COM</u> Date <u>9/1/09</u>

FARMINGTON FIELD OFFICE

Date