

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires, March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
NMSF-078772

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation  
Rosa Unit

1. Type of Well  
Oil Well Gas Well X Other

8. Well Name and No.  
Rosa Unit 169D COM

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No  
30-039-30755

3. Address and Telephone No.  
PO Box 640 Aztec, NM 87410-0640

10. Field and Pool, or Exploratory Area  
BLANCO MV/BASIN DK/BASIN MC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SURF: 2395' FSL & 1720' FEL  
BHL: 2200' FSL & 700' FEL SEC 24 T1N 6W

11. County or Parish, State  
Rio Arriba, New Mexico

RECEIVED

SEP 01 2009

Bureau of Land Management  
Farmington Field Office

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

X Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

X Other INTERMEDIATE CASING

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

8/29/09- TD 9 7/8" INTER HOLE @ 3833', 0800 HRS

8/30/09- RAN 87 JT'S, 7-5/8", K-55, 26.4#, LT&C CSG SET @ 3820', FC @ 3775'

8/31/09- CMT W/ HOWCO. 20 BBLS FW SPACER, LEAD= 495sk (1351 cuft) Extendacem + 5#/sk pheno-seal + 5% Cal - Seal - 60 +.5% D- air- 3000 ( Yeild = 2.73 cuft/sk, WT = 11.5 #/gal ) Tail = 100sx (117.8 cuft) Premium cmt + .125 #/sk Poly-E-flake, ( Yeild = 1.178 cuft/sk, WT = 15.6 #/gal) drop plug & displace W/ 178 bbl's FW. CIRC 85 bbl's CMT TO PIT. ✓  
PLUG DN @ 11:47 AM (8/31/2009) CHECK FLOAT- OK ✓

9/1/09- INSTALL TEST PLUG & TEST 3.5" PIPE RAMS, 3.5" FLOOR VALVE, & UPPER KELLY VALVE @ 250# LOW FOR 5 MIN, & @ 1500# HIGH FOR 10 MIN EACH. PULL TEST PLUG & TEST 7-5/8" CSG AGAINST BLIND RAMS @ 1500# FOR 30 MIN. ALL TESTS GOOD. TEST PUMP & CHART RECORDER USED ON ALL TESTS. ✓

RCVD SEP 10 '09  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM Date 9/1/09

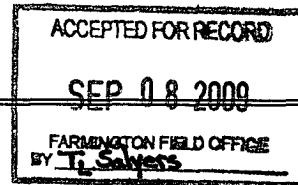
(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



NMOCD