

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

AUG 24 2009

Bureau of Land Management
Farmington Field Office

5. Lease Serial No
14206032168A
6 If Indian, Allottee or Tribe Name
NAVAJO LAND
7. If Unit or CA/Agreement, Name and/or No
NM-78404X
8. Well Name and No.
NW CHA CHA #39
9. API Well No.
30-045-07920
10. Field and Pool, or Exploratory Area
GALLUP
11 County or Parish, State
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has plugged and abandoned this well per the attached report.

8/19/09

RCVD AUG 26 '09

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

BARBARA J CONDER

Title REGULATORY CLERK

Signature

Barbara J Conder

Date 08/21/09

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

EXECUTIVE SUMMARY REPORT

8/1/2009 - 8/21/2009
Report run on 8/21/2009 at 9:04 AM

NW Cha Cha Unit 39

8/14/2009	BH 0 psig. BD well. MIRU Triple P rig #3. TOH & LD 1-1/4" x 22' PR w/10' lnr, 7/8" x 4' rod sub & 2 - 7/8" rods w/4 molded guides per rod. Found rods w/hvy paraffin. MIRU Mo-Te hot oil trk. Heated PW to 250 deg. Ppd 40 BLW dwn 2-7/8" tbg @ 0.5 BPM & 160 psig. TCA KO flwng @ 280 psig. BD TCA. RDMO pmp trk. Cont TOH & LD 14 - 7/8" rods, 146 - 3/4" rods, 2 - 7/8" x 4' stabilizer bars & 1-3/4" x 3' pmp plngr. ND WH. NU BOP. Att to Ld & PT tbg w/28 BLW w/no results. Rls 5-1/2" pkr. TOH 10'. Tbg stk. Att to wrk tbg free w/no results. TIH 1 jt 2-7/8" tbg. TOH 1 jt 2-7/8" tbg. Wrkd tbg free. TOH 88 jts 2-7/8" tbg & 2-7/8" x 23' jt tbg. Found tbg prtd @ 2,886' FS & hvy corr & rod wear on tbg strng. Est TOF @ 2,887'. SWI. SDFWE.
8/17/2009	TIH 4-7/16" OS w/2-3/8" grapple & 94 jts 2-7/8" tbg. Tgd TOF @ 3,090'. Gallup perfs fr/5,304' - 5,344'. Wrkd OS over fish. Wrkd fish free. TOH & LD 94 jts 2-3/8" tbg, 4-7/16" OS w/2-3/8" grapple, 32 jts 2-7/8", J-55, 8rd, EUE tbg, 5-1/2" Baker TAC, 2 jts 2-7/8" tbg, xo, 2" x 1-3/4" x 14' THEC tbg pmp, xo, 2-7/8" x 8' sd screen, 2 jts 2-7/8" tbg, xo & 2" BP. Found tbg w/hvy corr. TIH 4-3/4" cone bit, 5-1/2" csg scr, xo & 184 jts 2-3/8" tbg. Tgd PBTD @ 5,460'. No ti spots. TOH 184 jts 2-3/8" tbg, 5-1/2" csg scr & 4-3/4" cone bit. SWI. SDFN.
8/18/2009	TIH 5-1/2" CICR & 160 jts 2-3/8" tbg. Contacted Kelly Roberts w/NMOCD & BLM cmt ln & advised that rem cmt procedures were commencing. Ppd 24 BLW dwn 2-3/8" tbg. Set CICR @ 5,173'. Ld & PT tbg to 1,000 psig w/19 BPW. Tstd OK. Att to Ld & PT TCA w/12 BLW. Estb inj rate @ 1.5 BPM & 470 psig. MIRU Superior Well svc cementers. Ld & PT lines to 2,000 psig w/38 gals PW. Tstd OK. Sting out of CICR. EIR dwn 2-3/8" tbg @ 120 psig & 3 bpm w/24 BLW. Ppd 35 sks Class G cmt mixed @ 15.6# gal. Ppd cmt @ 520 psig & 3 bpm. Ppd cmt plg fr/5,172' - 4,864' @ 120 psig & 1 bpm. Displ cmt w/18.7 BPW @ 3 bpm & 10 psig. TOH & LD 9 jts 2-3/8" tbg. Rev circ cln w/6 BPW. TOH & LD 84 jts 2-3/8" tbg. TOH 67 jts 2-3/8" tbg & stinger. SD. WOC. MIRU Blue Jet WL. RIH w/3-1/8" slick gun. Tgd TOC @ 4,510' FS. Perf sqz holes 3 spf fr/2,235' - 2,236' (3 holes). All shots fired. TIH 5-1/2" CICR & 67 jts 2-3/8" tbg. Ld & PT tbg to 1,000 psig w/9 BPW. Tstd OK. Att to Ld & PT TCA w/9 BLW. EIR @ 0.5 BPM & 680 psig. Ppd 30 sks Class G cmt mixed @ 15.6# gal. Ppd cmt @ 320 psig & 3 bpm. Sting out of CICR. Ppd 17 sks Class G cmt mixed @ 15.6# gal. Ppd cmt @ 182 psig & 3 bpm. Ppd cmt plg fr/2,235' - 2,135' @ 120 psig & 3 bpm. Displ cmt w/4.8 BPW @ 3 bpm & 10 psig. TOH & LD 5 jts 2-3/8" tbg. Rev circ cln w/7.8 BPW. TOH & LD 24 jts 2-3/8" tbg. TOH 38 jts 2-3/8" tbg & stinger. SWI. SDFN. WOC. Mr. Christopher Joe w/Navajo Nation Minerals Department on loc to witness P&A.
8/19/2009	RIH w/3-1/8" slick gun. Tgd TOC @ 1,671' FS. Perf sqz holes 3 spf fr/1,278' - 1,279' (3 holes). All shots fired. TIH 5-1/2" CICR & 38 jts 2-3/8" tbg. Ppd 5 BPW dwn tbg. Set CICR @ 1,238'. Ld & PT tbg to 1,000 psig w/5 BPW. Tstd OK. Ld & PT TCA to 1,000 psig w/9 BLW. Tstd OK. EIR dwn 2-3/8" tbg @ 700 psig & 3 bpm w/10 BPW. Ppd 140 sks Class G cmt mixed @ 15.6# gal. Ppd cmt @ 420 psig & 2 bpm. Sting out of CICR. Ppd 60 sks Class G cmt mixed @ 15.6# gal. Ppd cmt @ 130 psig & 2 bpm. Ppd cmt plg fr/1,278' - 805' @ 340 psig & 3 bpm. Displ cmt w/2.5 BPW @ 2 bpm & 110 psig. TOH & LD 17 jts 2-3/8" tbg. Rev circ cln w/10 BPW. TOH & LD 21 jts 2-3/8" tbg & stinger. RIH w/3-1/8" sqz gun. Perf sqz holes 3 spf fr/269' - 267' (3 holes). All shots fired. RDMO WL. ND BOP. NU WH. Ppd 125 sks Class G cmt mixed @ 15.6# gal dwn 5-1/2" csg. Ppd cmt @ 86 psig & 2 bpm. Circ 2 bbls cmt to surf. RDMO Superior cementers. ND WH. RDMO Triple P rig #3. Final rpt for Gallup P&A.