

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit K (NESW), 1808' FSL & 1500' FWL, Section 14, T29N, R8W, NMPM

Bureau of Land Management
5. Lease Number
Farmington Field Office
SF-078415-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Roelofs A 2R

9. API Well No.
30-045-22374

10. Field and Pool

11. Blanco Mesa Verde
County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Payadd
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

RCVD SEP 10 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

1/29/09 MIRU Basic 1576, NDWH, NUBOP & test
1/30/09 POOH w/ tbg, Ran GR/CBL/CCL from 4800' to TOL @ 3535'
2/2/09 Set Packer @ 3577' Test CBP & liner to 1350#/OK, move packer to 3516' PT TOL to 1000#/OK, moved Packer to 1782' PT below to 1000#/OK, POOH w/ packer.
2/3/09 Set packer @ 930' PT to 1000#/OK, moved Packer to 256' PT to 1000#/OK, Load csg & test to 1100#/15min OK, POOH w/ packer.
2/11/09 Perf the Lewis w/ .34" @ 1spf @ 4128', 4166', 4174', 4206', 4220', 4228', 4244', 4332', 4338', 4342', 4394', 4410', 4448', 4514', 4530', 4546', 4560', 4588', 4622', 4644', 4676', 4694', 4744', 4760', 4776' for a total of 25 holes. Brokedown Lewis w/ 10bbl 15% HCL acid, Frac Lewis w/ 46369 Gals of 30-60% Foam w/ 84546# Brady 20/40 Sand total N2 used 872000mscf. Flowback well for 3 days.
2/16/09 Set CBP @ 3950' 2/19/09 Milled out CBP @ 3950' C/O to PBTD @ 4800'
2/24/09 Flow test Lewis perfs @ 4128'-4778' threw 1/4" chock Produced 38mcf/d, no water, no oil, @ 17psi
2/26/09 RIH w/ 151 jnts of 2 3/8", 4.7#, J-55 tbg & set @ 4689' NDBOP, NUWH, RDRR 2/26/09 @ 1600 hrs

14. I hereby certify that the foregoing is true and correct.

Signed Kelly Jeffery Title Regulatory Technician Date 3/4/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

MAR 05 2009