

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

AUG 17 2009

2. Name of Operator
XTO ENERGY INC.

Bureau of Land Management

3a Address
382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)
505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
71' FSL & 2000' FWL SESW SEC.23 (N) -T29N-14W N.M.P.M.

5. Lease Serial No

14206032172

6. If Indian, Allottee or Tribe Name

NAVAJO LAND

7. If Unit or CA/Agreement, Name and/or No.

NNM-78404X

8. Well Name and No

NW CHA CHA #40

9. API Well No.

30-045-29165

10. Field and Pool, or Exploratory Area

GALLUP

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has plugged and abandoned this well per the attached report.

8/13/09

RCVD AUG 19 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

BARBARA J CONDER

Title REGULATORY CLERK

Signature

Barbara J Conder

Date 08/14/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

AUG 18 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C Section 1001, and Title 43 U.S.C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

8/9/11

EXECUTIVE SUMMARY REPORT

8/1/2009 - 8/14/2009
Report run on 8/14/2009 at 3:28 PM

NW Cha Cha Unit 40

8/12/2009 BH 0 psig. MIRU Triple P rig #3. TOH & LD 1-1/4" x 22' PR w/10' lnr, 3 - 7/8" rod subs (4', 6', 8') & 2 - 7/8" rod subs. Found rods w/hvy paraffin. MIRU Mo-Te hot oil trk. Heated PW to 250 deg. Ppd 40 BLW dwn 2-7/8" tbg @ 0.5 BPM & 60 psig. TCA KO flwng @ 300 psig. BD TCA. RDMO pmp trk. Cont TOH & LD 86 - 7/8" rods, 113 - 3/4" rods, 2 - 1-1/2" sbs, 1" x 1' LS & 2-1/2" x 1-1/2" x 18' RWAC-Z pmp w/1" x 1' strnr nip (no SN). ND WH. Rls TAC. NU BOP. Ppd 10 BLW dwn 2-7/8" tbg. Dropd SV. Ld & PT tbg to 2,500 psig w/ 24 BLW. Tstd OK. RIH & fish SV w/sd ln. TOH 155 jts 2-7/8" 6.5#, J-55, 8rd, EUE tbg, 5-1/2" Baker TAC, 1 jt 2-7/8" tbg, SN, 2-7/8" x 3' perf sub, 1 jt 2-7/8" tbg & BP. TIH 4-3/4" cone bit, 5-1/2" csg scr & 155 jts 2-7/8" tbg. No ti spots. TOH 30 jts 2-7/8" tbg. EOT @ 4,155'. SWI. SDFN.

8/13/2009 BH 0 psig. TOH 124 jts 2-7/8" tbg & 5-1/2" csg scr & 4-3/4" cone bit. TIH 5-1/2" CICR, SN & 154 jts 2-7/8" tbg. Contacted Mr. Kelly Roberts w/NMOCD & BLM cmt ln & advised that rem cmt procedures were commencing. Ppd 24 BLW dwn 2-7/8" tbg. Set CICR @ 5,072'. MIRU Superior Well svc cementers. Ld & PT lines to 2,000 psig w/32 gals PW. Tstd OK. Ld & PT tbg to 1,000 psig w/1 BLW. Tstd OK. Ld & PT TCA to 1,300 psig w/13 BLW. Tstd OK. Sting out of CICR. EIR dwn tbg @ 0 psig & 2 bpm w/4 BLW. Ppd 40 sks Class G cmt mixed @ 15.6# gal. Ppd cmt plg fr/5,072' - 4,729' @ 120 psig & 2 bpm. Displ cmt w/27.1 BLW @ 3 bpm & 10 psig. TOH & LD 12 jts 2-7/8" tbg. Rev circ cln w/30 BLW. TOH & LD 80 jts 2-7/8" tbg. Ppd 16 sks Class G cmt mixed @ 15.6# gal. Ppd cmt balanced plg fr/2,060' - 1,960' @ 12 psig & 2 bpm. Displ cmt w/11 BLW @ 3 bpm & 10 psig. TOH & LD 6 jts 2-7/8" tbg. Rev circ cln w/12 BLW. TOH & LD 23 jts 2-7/8" tbg. Ppd 51 sks Class G cmt mixed @ 15.6# gal. Ppd cmt balanced plg fr/1,111' - 667' @ 10 psig & 2 bpm. Displ cmt w/3.3 @ 2 bpm & 10 psig. TOH & LD 17 jts 2-7/8" tbg. Rev circ cln w/8 BLW. TOH & LD 16 jts 2-7/8" tbg & stinger. ND BOP. ND WH. Att to Ld & PT BH to 300 psig w/6.3 BLW w/no results. Psig dropd fr/300 to 120 in 1 min. Found BH lk @ surf. Contacted MR. Wayne Townsend w/NMBLM and revievd verbal approval to Cont P&A. TIH 9 jts 2-7/8" tbg. Ppd 57 sks Class G cmt mixed @ 15.6# gal. Ppd cmt balanced plg fr/295' - surf' @ 2 psig & 2 bpm. Circ 2 bbls cmt to surf. TOH & LD 9 jts 2-7/8" tbg. Topped off csg w/0.75 bbls cmt. RDMO Superior Well svc. Gallup P&A witnessed by Mr. Val Uentillie w/Navajo Nation. SWI. SDFN.
