## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB NO. 1004-0135 Expires. July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS SEP 0 8 2009

Lease Serial No NOG09031758

Do not use thi abandoned we	6. If Indian, Allottee or Tribe Name EASTERN NAVAJO 7. If Unit or CA/Agreement, Name and/or No				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					
1. Type of Well  Oil Well Gas Well Ott  2. Name of Operator DUGAN PRODUCTION COR	NE JOHN C ALEXANDER kander@duganproduction com		8. Well Name and No. TOM WOOD DENN 2 9 API Well No. 30-045-34933-00-X1		
3a. Address P. O. BOX 420 FARMINGTON, NM 8749904	3b. Phone No (include area code Ph: 505-325-1821				
4. Location of Well (Footage, Sec., 7 Sec 8 T22N R8W NENW 1000 36.15863 N Lat, 107:70864 W	DFNL 1500FWL / Lon	) ) INDICATE NATURE OF !	NOTICE, RE	11. County or Pansh, SAN JUAN CO	UNTY, NM
TYPE OF SUBMISSION			FACTION		
□ Notice of Intent  Subsequent Report □ Final Abandonment Notice	Acidize  Alter Casing Casing Repair Change Plans Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal		□ Water Shut-Off □ Well Integrity □ Other □ Drilling Operation
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re bandonment Notices shall be fil	give subsurface locations and meas the Bond No. on file with BLM/BI/ sults in a multiple completion or rec	sured and true ve A. Required sub completion in a n	rtical depths of all perti sequent reports shall be ew interval, a Form 316	nent markers and zones. e filed within 30 days 60-4 shall be filed once

Drill to TD @ 1100' on 9/3/09. Run 5-1/2" 15.5# K-55 csg in 7" hole. Land @ 1086', float collar @ 1050'. Cement w/80.sx Premium Lite FM 3% CaCl2, 1/4# celloflake, 8% Bentonite & .4% Sodium Metasilicate. Tail w/55 sx Type III w/1#/sx CaCl2 & 1/4# celloflake/sx (246 cu ft total slurry). Displace w/25 bbls water. Circulate 10 bbls cement. Wayne Smith Drilling rig released @ 1400 hrs on 9/4/09. Pressure test will be reported on completion sundry. ✔

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RCVD SEP 10'09 OIL CONS. DIV. DIST. 3

14 I hereby certify	For DUGAN PRODUCTION	verified by the BLM Well Information System CORPORATION, sent to the Farmington g by TROY SALYERS on 09/08/2009 (09TS0010SE)	
Name (Printed/1	Typed) JOHN C ALEXANDER	Title VICE-PRESIDENT	
Signature	(Electronic Submission)	Date 09/08/2009	
	THIS SPACE FOR F	DERAL OR STATE OFFICE USE	
Approved By	CCEPTED	TROY SALYERS Title PETROLEUM ENGINEER Date	• 08/09/2 <b>Ωc</b>
certify that the applic	val, if any, are attached. Approval of this notice does not we cant holds legal or equitable title to those rights in the subjetthe applicant to conduct operations thereon.		