

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5 Lease Designation and Serial No.
NMSF-078765

6 If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation
Rosa Unit

8. Well Name and No.
Rosa Unit 180D

9. API Well No.
30-045-34988

10 Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK/BASIN MC

11 County or Parish, State
San Juan, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well X Other

2 Name of Operator
WILLIAMS PRODUCTION COMPANY

3 Address and Telephone No
PO Box 640 Aztec, NM 87410-0640 505-634-4208

4 Location of Well (Footage, Sec , T., R., M., or Survey Description)
SURF 935' FSL & 1935' FWL
BHL 2300' FSL & 1800' FWL SEC 9 31N 6W

RECEIVED

SEP 01 2009

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other SPUD/SURFACE CASING

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/28/09- SPUD @ 2000 HRS ✓

8/29/09- TD 14 3/4" SURF HOLE @ 322', 0600 HRS

RAN 7 JTS, 10.3/4", 40.50#, J-55, ST&C, 8rd, CSG SET @ 312'

CMT SINGLE SLURRY CMT JOB : 10 BBL FW SPACER, 290sx (93 BBL SLURRY, 521 cuft) TYPE III CMT + 2% CAL SEAL 60 .025#/sk POLY-E-FLAKE + 0.3% VERSASET + 2% ECONOLITE + 6% SALT + 9.41wgps (YIELD = 1.796cuft/sk, WT = 13.5 ppg) DROP PLUG & DISPLACE W/ 27 BBL FW, FINAL PRESS 87#, BUMP PLUG TO 600# & CHECK FLOAT - HELD. PRESS TO 140# & SHUT IN. FULL RETURNS THRU JOB, CIRC 40 BBL (125sx) CMT TO PIT ✓

8/30/09- PRESS TEST PIPE RAMS, BLIND RAMS, CHOKE MANIFOLD VALVES, CHOKE LINE VALVES, KILL LINE VALVES, & 4.5" TIW VALVE @ 250# LOW-5 MIN EACH & 1500# HIGH 10 MIN EACH. ALL OK. TEST PUMP, PLUG & CHARTS USED. PULL TEST PLUG & PRESS TEST SURF CASING & BLIND RAMS 1500# 30 MIN, OK. TEST KELLY VALVE 250# LOW 5 MIN & 1500# HIGH 10 MIN, ALL OK. TEST PUMP & CHARTS USED ✓ (TESTS WITNESSED BY JOHN HAGSTROM, BLM) ✓

14 I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM Date 8/31/09

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

SEP 08 2009

FARMINGTON FIELD OFFICE
By J. Solvers

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC