


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
		1. WELL API NO. 30-039-30381					
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)				5. Lease Name or Unit Agreement Name Rosa Unit 6. Well Number: <div style="text-align: right; font-weight: bold;">RCVD SEP 3 '09</div> Rosa Unit #17C			
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				OIL CONS. DIV.			
8. Name of Operator Williams Production Company, LLC				9. OGRID 120782 DIST. 3			
10. Address of Operator P.O. Box 640, Aztec, NM 87410				11. Pool name or Wildcat Basin Mancos			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	L	20	31N	5W		1940	
BH:	K	20	31N	5W		2290	
13 Date Spudded 6-10-09	14. Date T.D. Reached 6-29-09	15. Date Rig Released 7-5-09		16 Date Completed (Ready to Produce) 8-29-09		17 Elevations (DF and RKB, RT, GR, etc) 6341'	
18. Total Measured Depth of Well 8528' MD / 7990'' TVD		19. Plug Back Measured Depth 8510' MD		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run Array Induction, Compensated GR- Density-Neutron, Temp, Ultra Sonic Gas Detector	
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Mancos 7372'-7815'							
23 CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
10-3/4"	40.5#	310'		14-3/4"	290 sxs - surface		
7-5/8"	26.4#	4436'		9-7/8"	745 sxs - surface		
5-1/2"	17#	8528'		6-3/4"	340 sxs - 4210' cbl		
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2.375" 4.7# J-55	8453'	
26 Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
<u>Upper Mancos:</u> 7372'-7556' (63, 0.34" holes) <u>Lower Mancos:</u> 7709'-7815' (54, 0.34" holes)				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
				7372'-7556' 4820# 100 mesh - 125,153# 40/70			
				7709'-7815' 5191# 100 mesh - 117,662# 40/70			
28 PRODUCTION							
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod. or Shut-in</i>) Shut in - waiting on tie in		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	
8-28-09	2 hr	1/2"					
Flow Tubing Press. 0	Casing Pressure 160 lbs	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 354 mcf/d	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)						30. Test Witnessed By Weldon Higgins	
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit See pit permit							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude				Longitude		NAD 1927 1983	

80

Signature  Printed Name Larry Higgins Title Drlg COM Date 9-2-09
E-mail Address larry.higgins@williams.com (505) 634-4208

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2942'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 3070'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3497'	T. Penn. "C"
T. Yates	T. Miss	T. Lewis 4031'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 5938'	T. Leadville
T. Queen	T. Silurian	T. Menefee 6000'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 6198'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 6736'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6974'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 8299'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 8433'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology
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8. Name of Operator Williams Production Company, LLC						9. OGRID 120782				
10. Address of Operator P.O. Box 640, Aztec, NM 87410						11 Pool name or Wildcat Basin Dakota				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	20	31N	5W		1940	SOUTH	535	WEST	RIO ARRIBA
BH:	K	20	31N	5W		2290	SOUTH	2302	WEST	RIO ARRIBA
13. Date Spudded 6-10-09		14. Date T.D. Reached 6-29-09		15. Date Rig Released 7-5-09		16. Date Completed (Ready to Produce) 8-29-09		17. Elevations (DF and RKB, RT, GR, etc.) 6341'		
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22. Producing Interval(s), of this completion - Top, Bottom, Name BASIN DAKOTA 8432'-8514'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
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24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2.375" 4.7# J-55	8453'				
26. Perforation record (interval, size, and number) <u>Dakota</u> : 8432'-8514' (63, 0.34" holes)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					8432'-8514'		5010# 100 mesh - 56,427# 40/70			
28. PRODUCTION										
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)					Well Status (<i>Prod or Shut-in</i>) Shut in - waiting on tie in			
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Flow Tubing Press. 0	Casing Pressure 160 lbs	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 230 mcf/d	Water - Bbl.	Oil Gravity - API - (Corr)				
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33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude					Longitude			NAD 1927 1983		

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Larry Higgins Printed Name Larry Higgins Title Drlg COM Date 9-2-09
E-mail Address larry.higgins@williams.com (505) 634-4208

INSTRUCTIONS

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
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T. Salt	T. Strawn	T. Kirtland 3070'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3497'	T. Penn. "C"
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T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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