

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 Lease Serial No
NMNM300151a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr
Other _____
Bureau of Land Management
Farmington Field Office

SEP 02 2009

2 Name of Operator
ENERGEN RESOURCES CORPORATION
Contact VICKI DONAGHEY
Email: vdonaghe@energen.com

6. If Indian, Allottee or Tribe Name

7 Unit or C/A Agreement Name and No.

3. Address
2010 AFTON PLACE
FARMINGTON, NM 874013a Phone No. (include area code)
Ph: 505 324.41368. Lease Name and Well No.
CARRACAS 18B 19. API Well No.
30-039-30483-00-S1 ✓

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWSE 570FSL 1705FEL 36.89098 N Lat, 107 29289 W Lon

At top prod interval reported below NWSE 1398FSL 1502FEL

At total depth NENE 647FNL 713FEL ✓

10 Field and Pool, or Exploratory
BASIN FRUITLAND COAL11 Sec., T, R, M, or Block and Survey
or Area Sec 18 T32N R4W Mer NMP12 County or Parish
RIO ARRIBA13. State
NM14 Date Spudded
07/08/200915. Date T.D. Reached
07/26/200916. Date Completed
☐ D & A ☒ Ready to Prod.
08/16/200917 Elevations (DF, KB, RT, GL)*
7329 GL18. Total Depth: MD 7856
TVD 414219. Plug Back T.D.: MD 7856
TVD 414220. Depth Bridge Plug Set MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12.250	9 625	32.3		228		125		0	
8.750	7.000	23.0		4598		770		0	
6.250	4.500	11.6	4538	7856		0			

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 375	4456							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	4632	7811	4632 TO 7811	0.500	25432	8 SPF (PRE-PERF LINER)
B)						
C)						
D)						

26. Perforation Record

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
A	08/16/2009	2	→		800.0				GAS PUMPING UNIT
Choke Size	Thg. Press Flwg.	Gas Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
SI 0		1200.0	→	0	9600	0		DSI	RCVD SEP 3 '09 OIL CONS. OIL.

28a Production - Interval B

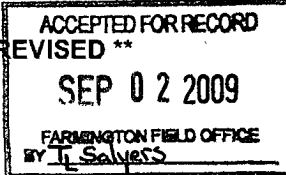
البيان									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Flow Press Flwg SI	Gas Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #73869 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Ckg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Ckg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas. Depth
				OJO ALAMO KIRTLAND FRUITLAND FRUITLAND COAL	3618 3823 3913 4462

32. Additional remarks (include plugging procedure)

33. Circle enclosed attachments

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #73869 Verified by the BLM Well Information System.
For ENERGEN RESOURCES CORPORATION, sent to the Farmington
Committed to AFMSS for processing by TROY SALYERS on 09/02/2009 (09TLS0042SE)

Name (please print) VICKI DONAGHEY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 09/01/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****