Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BURGEALLOS LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

	BUREAU OF LAND MANAGEMENT					5 Lease Serial No	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						NMNM28277 6. If Indian, Allottee or Tribe Name	
1. Type of Well						8. Well Name and No CARRACAS 32B	
Oil Well 🛭 Gas	Well Oth	er	В	ureau of Land I	Managemen	F	
2 Name of Operator Contact: VICKI DONAGHERNINGTON Field ENERGEN RESOURCES CORPORA H@Mai l: vdonaghe@energen.com					ieid Oilloo	9. API Well No 30-039-30528-00-X1	
3a. Address 2010 AFTON PLACE FARMINGTON, NM 87401			3b. Phone No (include area code) Ph: 505.324.4136 Fx: 505.326.6112			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish,	and State
Sec 32 T32N R4W SWNW 1630FNL 715FWL 36.94604 N Lat, 107.28454 W Lon						RIO ARRIBA C	OUNTY, NM
12. CH	IECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMIS	SSION			ТҮРЕ О	F ACTION		
N. C. C.		n Acidize	□ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
□ Notice of Intent		☐ Alter Casing	_	ture Treat	☐ Reclam	ation	☐ Well Integrity
Subsequent Repo	GL		□ New	Construction	Recomplete		Other
☐ Final Abandonment Notice	ent Notice	Change Plans	n Plug	and Abandon	Tempor	arily Abandon	_
		Convert to Injection	Plug	Back	Water I		
testing has been completed that the site	leted. Final Ah	pandonment Notices shall be file	ed only after all	requirements, inclu	ding reclamatio	new interval, a Form 31 n, have been completed	, and the operator has
testing has been complete determined that the site 08/31/09 TD: 801 casing, set @ 801	leted. Final Abe is ready for final Abe is re	nandonment Notices shall be fil nat inspection) 3019' Drill 6.25" hole to 8 06'. No cement.	ed only after all	requirements, inclu	ding reclamatio	n, have been completed	, and the operator has
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testing has been completermined that the site 08/31/09 TD: 801 casing, set @ 801 TIH with 137 jts. 2.	leted. Final Abe is ready for fi 19' PBTD: 8 9'. TOL: 450 .375" 4.7# John the foregoing is	nandonment Notices shall be filenal inspection) 3019' Drill 6,25" hole to 8 06'. No cement. / -55 killstring tubing, set @	ed only after all 1019'. Run 85	its. 4.50" 11.6#	# J-55 Il Information to the Farmin	n, have been completed RCVD SI OIL CON DIS	and the operator has P 10 '05 S, DIV.
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testing has been completermined that the site 08/31/09 TD: 801 casing, set @ 801 TIH with 137 jts. 2. 14 Thereby certify that the Name (Printed/Typed) Signature	he foregoing is VICKI DO	andonment Notices shall be file nat inspection.) 3019' Drill 6.25" hole to 8.06'. No cement. -55 killstring tubing, set @ true and correct Electronic Submission # For ENERGEN RESOMMITTED TO A STATE OF THE STATE OF THE STATE OF THE SUBMISSION.)	ed only after all (1919). Run 83	by the BLM We ORATION, sent O'S SALYERS on Title REGU	Il Information to the Farmin 09/08/2009 (C LATORY AN	RCVD SI OIL CON DIS System gton 9TLS0043SE) ALYST	and the operator has P 10 '09 S, DIV.

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