## **UNITED STATES DEPARTMENT OF THE INTERIOR**

**BUREAU OF LAND MANAGEMENT** 

SUBMIT IN DUPLICATE\* (See other In-structions on reverse side)

FOR APPROVED OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

								]	21-	-079363
WELL (	COMPL	ETION OR	RECOMPL	<b>ETION</b> I	REP	ORT AND	LOG*	6 IF	INDIAN, ALLOTTE	E OR TRIBE NAME
1a TYPE O		OIL. WELL	GAS X	DRY	Other			┪,	MMM. 90	M15 6 -54.
		. WELL	WELL C-1	ـــ			<del></del>	7 UN	IT AGREEMENT	MAME DK
b TYPE O	F COMPLET									an 28-6 Unit
	NEW X	WORK DEEP	PLUG BACK	DIFF	Other			8 FA	RM OR LEASE N.	AME, WELL NO
							<del></del>		San Juan	28-6 Unit 208N
	OF OPERATO		9 AP	9 API WELL NO.						
		Resources Oil		30-039-30586 - 00 C \						
		EPHONE NO.	₹ 10 F	10 FIELD AND POOL, OR WILDCAT						
		9, Farmington, N L (Report location cle		Blanco MV/Basin DK						
	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	REA ROYD SEP 10 '09								
At surfac	ce Un	it A (NE/NE), 114	3' FNL & 414' F	EL		SE	P 08 2009	1		
			SEC 11, T27N, R6W							
At top pr	rod. interval re	int	SEC 11,	127N, R6W						
At total o	tepth <b>Un</b>	nit I (NE/SE), 2516					f Land Managen ngton Field Office	2		0161.3
, 10 10 10 1	20p	, (	HHO'		388	5		1		ent to see and
				4. PERMIT N	10	DATE ISSUE	D		OUNTY OR	13 STATE
			200						PARISH	N
15 DATE SPI	UDDED 16	DATE T.D. REACHEL	17 DATE O	OMPL. (Ready	to prod \	Ь	18 ELEVATIONS (DF, F		io Arriba	New Mexico  19. ELEV. CASINGHEAD
05/14/2		06/07/2009	, , , , ,		/2009		GL6589			I 19. ELEV. CASINGHEAD
	EPTH, MD &TV		BACK T.D., MD &TVD			OMPL,	23. INTERVALS		Y TOOLS	CABLE TOOLS
	,				HOW M		DRILLED BY		•	•
	74'/TVD-77		069'/TVD-7772'		2			<u> </u>	yes	<u> </u>
24 PRODUC	TION INTERVA	L (S) OF THIS COMPLI	ETION-TOP, BOTTON	I, NAME (MD AI	ND TVD)*				25 WAS DIRECT	
RASIN	ΙΝΑΚΩΤΑ	\ 7839'-8061'							SUHVEYMA	YES
		THER LOGS RUN						27 WA	S WELL CORED	120
	CL/CBL								3 VILLE 3 3 II.L.	No
				CASING DE	COPD	Report all strings	not in wall)			
28 CASING SIZ	ZE/GRADE	WEIGHT, LB /FT.	DEPTH SET (MI				ENT, CEMENTING REC	OBD	An	MOUNT PULLED
9 5/8"/H-40		32.3# 347'		12 1				sx(163cf-29bbls) 2bbls =		
7"/J-55		23#	5243'	8 3/	4"		/730sx(1484cf-265bbl)		65bbls	
4 1/2"/J-	-55/L-80	11.6#	8071'	6 1/	4"	TOC@374	0'/220sx(443cf-79	bbl)		
29		LINER R			30.			_	BING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	* SCREE	N (MD)	SIZE	DEPTH SET		PACKER SET (MD)	
		<del></del>	<del> </del>			2 3/8"	7983'			
H PERFORA	ATION RECOR	D (Interval, size and nur	mber)	32		ACII	D, SHOT, FRACTURE	CEME	NT SOUEEZE I	FTC
Basin Dako			,	-	7839'-					90,720 gals Slickwater
		1' = 48 Holes.					w/39,509# of 20/4			, •
		5' = 27 Holes.								
Basin Dako	ota = 75 Tot	tal Holes. 🛩								
		,				<del></del>				
				<b>}</b>				,	· · · · · · · · · · · · · · · · · · ·	
33.			,	L	PR	ODUCTION				
DATE FIRST PE	RODUCTION	PRODU	CTION METHOD (FIG	wing, gas lift, pu			o)		WELL STATUS (/	Producing or shut-in)
	N/A		OWING						SI _	
DATE OF TEST		HOURS TESTED		ROD'N FOR	OILB	BL	GASMCF	WATE	RBBL	GAS-OIL RATIO
00/07	10000		1	EST PERIOD			70		4	
08/27/ LOW. TUBING		CASING PRESSURE	1/2"   1	OILBBL	<u> </u>	GASMCF	72mcf/h WATERBI		.1bw/h	OIL GRAVITY-API (CORR.)
LUTT. IUBING	riness.	OASING FRESSURE	24-HOUR RATE	OILDDL		GASMUP	WATEMBI	Jl		OIL GRAVII I-AFI (CONH.)
SI-104	SI-1049psi SI-963psi		0		1724mcf	/d -	2.3bw/	'd —		
		Sold, used for fuel, vente	ed, etc.)	<u></u>		17241101	<u> </u>		TEST WITNESSE	D BY
-		To be sold								
35 LIST OF A	TTACHMENTS		····						<u> </u>	
This is goin	ng to be a E	Basin Dakota/Bla	nco <u>M</u> esa Verd	e well being	DHC	per order #300	06AZ			
		regoing and attached in								
	7.6	\ \ \ \ \ \	. 1						alad.	~ ^
SIGNED	(H)	of lal	ly_ TITLE		Staff	Regulatory Te	chnicain	DATE	11811	ACCEPTED FOR DECC
		1.0	4							
		•		•			Data on Reverse		' 11	CED 0 0 000
Title 18 U.S.	.C. Section	1001, makes it a	cnme for any pe	rson knowin	gly and	I willfully to ma	ke to any departme	nt of ac	gency of the 🛭	SEP 0 9 2009

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United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEP U 9 2009

FARMINGTON FIELD OFFICE Y TE Salvers

API # 30-039-30586			San Juan 28-6 Unit 208N		
Ojo Alamo	2853'	3004	White, cr-gr ss.	Ojo Alamo	2853'
Kirtland	3004	3257	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3004
Fruitland	3257'		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3257'
Pictured Cliffs	3570'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3570'
Lewis	3725'		Shale w/siltstone stringers	Lewis	3725'
Huerfanito Bentonite	4111'		White, waxy chalky bentonite	Huerfanito Bent.	4111'
Chacra	4568'		Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4568'
Mesa Verde	5189'	·	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5189'
Menefee	5410	5850	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5410
Point Lookout	5850'	6276	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5850'
Mancos	6276'	7000'	Dark gry carb sh.	Mancos	6276'
Gallup	7000'	7747'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7000'
Greenhorn	7747'		Highly calc gry sh w/thin lmst.	Greenhorn	7747'
Graneros	7812'	7836'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7812'
Dakota	7836'	'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7836'
Morrison		1	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	1

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