Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103
District I	Energy, Minerals and Nati	ural Resources	AND A LOUNG	Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	20 20706
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-039-30796	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE 🛛
District IV	Santa Fe, NM 87505		6. State Oil & Gas	
1220 S. St. Francis D1., Santa Fe, NM 87505				
	ICES AND REPORTS ON WELLS	5	7. Lease Name or I	Jnit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			San Juan 30-5 Unit -	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 94P	
2. Name of Operator			9. OGRID Number	
ConocoPhillips Company			217817	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Blanco Mesaverde / Basin Dakota	
4. Well Location				
. Unit Letter I : 2053	<del></del>	line and665	feet from the	<u>East</u> line
Section 27 -			NMPM Rio Ar	riba County
	11. Elevation (Show whether DR			
10 61	6570			
12. Check A	Appropriate Box to Indicate N	Nature of Notice, R	leport or Other D	ata
NOTICE OF IN	ITENTION TO:	SUBS	EQUENT REP	ORT OF:
				LTERING CASING
<u> </u>			RILLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	<del></del>	_
DOWNHOLE COMMINGLE				
	_			
OTHER:	leted operations. (Clearly state all	OTHER: CASI		including optimated data
	ork). SEE RULE 1103. For Multip			
or recompletion.	ink). SEE ROLL 1103. For Multip	ne Completions. Atta	cii welloofe diagram	for proposed completion
08/31/2009 HP 281. TIH w/ 8 3/4" b 20#, J-55 ST&C set @ 3739' w/ DV scavenger 19sx (57cf-10bbls) Premiu (87cf-16bbls) Premium lite cmt w/ 8 (121cf-22bbls) Type III cmt w/ 8% b 110bbls MW. Bump plug. Plug dow w/ 10bbls GW & 10bbls FW. Pump .04% FL-52, .4% SMS. Lead w/ 364.4% SMS. Drop plug & displaced w on 09/04/09. RD cmt. WOC. 09/04/2009 RIH w/ 6 1/4" bit. Drill cw/ 6 1/4" bit to 7976' (TD) TD reach cmt. Pre-flush w/ 10bbls GW & 2bbl. 3% CD-32, 1% FL-52. Tail w/ 30361. Drop plug & displaced w/ 124bbl RR @ 11:30hrs on 09/07/2009.	tool @ 2860'. 09/03/09 RU to cmt um lite cmt w/ 3% CACL, 5pps LC % bentonite, 3% CACL2, .25pps contention, 1% CACL2, .25pps contenti	t. 1st Stage - Pre-flush CM-1, .25pps celloflake CM-1, .25pps celloflake elloflake, .4% FL-52, oflake, .2% FL-52. Dr DV tool & circ. 2bbls remium lite cmt w/ 3% cmt w/ 3% CACL2, .2 DV tool. Circ. 37bb 1500#/30min @ 17:00 194jts, 4 1/2", 11.6#, cf-5bbls) Premium lite cmt w/ .3% CD-32, 1% 05:25hrs on 09/07/09.	w/ 10bbls GW & 10 e, .04% FL-52, .4% 5pps LCM-1, .4% Sop plug & displaced cmt to surface. Wo 6 CACL, .25pps cellofps celloflake, .4% Is cmt to surface. Pl Ohrs on 09/04/09. To cent w/ .25pps celloff FL-52A, .25pps celloff RD cmt. WOC. NI	Obbls FW. Pumped SMS. Lead w/ 41sx MS. Tail w/ 88sx w/ 40bbls FW & C. 2 <sup>nd</sup> Stage - Pre-flush oflake, 5pps LCM-1, FL-52, 5pps LCM-1, ug down @ 02:42hrs  est - OK. Drilled ahead 1972'. 09/06/09 RU to oflake, 6.25pps LCM-1, loflake, 6.25pps LCM-1,
<u></u>				DIDI. J
Spud Date: 08/29/200	Nig Reit	eased Date: 09/07	/2009 b	
I hereby certify that the information	ahove is true and complete to the h	act of my knowledge	and helief	
		cat of my knowledge	and Denet.	
SIGNATURE Constal	Taloya_TITLE_	Regulatory Techni	cian DATE	09/09/2009
Type or print name Crystal Tafoy		stal.tafoya@conocop	hillips.com PHON	NE: 505-326-9837
For State Use Only	D <sub>1</sub>	eputy Oil & Gas	inspector,	
APPROVED BY: Taly G. Re		District a	#3	DATE SEP 1 4 2009
Conditions of Approval (if any):	TITLE_			DATE SET 14
or rapproval (it uit) /·	h			