

RECEIVED

Form 3160-4  
(October 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE  
AUG 11 2009  
(See other instructions on reverse side)  
Bureau of Land Management  
Farmington Field OfficeFOR APPROVED  
OMB NO 1004-0137Expires December 31, 1991  
LEASE DESIGNATION AND SERIAL NO

SF - 077282

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				6 IF INDIAN, ALLOTTEE OR TRIBE NAME			
b TYPE OF COMPLETION. NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>				7 UNIT AGREEMENT NAME			
2 NAME OF OPERATOR <b>BURLINGTON RESOURCES OIL &amp; GAS COMPANY</b>				9 API WELL NO <b>30-045-20717</b>			
3 ADDRESS AND TELEPHONE NO. <b>PO BOX 4289, Farmington, NM 87499 (505) 326-9700</b>				10 FIELD AND POOL, OR WILDCAT <b>Aztec Fruitland Sand</b>			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>Unit A (NENE) 990' FNL, 990' FEL</b>  At top prod. interval reported below <b>Same as above</b>  At total depth <b>Same as above</b>				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec. 34 T30N R10W, NMPM</b>			
14. PERMIT NO. DATE ISSUED				12 COUNTY OR PARISH <b>San Juan</b>		13 STATE <b>New Mexico</b>	
15 DATE SPUNDED <b>12/05/1970</b>	16 DATE T D REACHED <b>12/07/1970</b>	17. DATE COMPL (Ready to prod) <b>07/14/2009</b>		18 ELEVATIONS (DF, RKB, RT, BR, ETC.)* <b>GL 6005'</b>		19 ELEV CASINGHEAD	
20 TOTAL DEPTH, MD & TVD <b>2620'</b>		21 PLUG, BACK T D, MD & TVD <b>2619'</b>		22. IF MULTIPLE COMPL., HOW MANY* <b>3</b>		23. INTERVALS DRILLED BY <b>yes</b>	
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Aztec Fruitland Sand 2220' - 2301'</b>						25 WAS DIRECTIONAL SURVEY MADE <b>No</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>GR/CBL/CCL</b>						27 WAS WELL CORED <b>No</b>	
28 CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
<b>8 5/8"</b>	<b>24#</b>	<b>104'</b>	<b>12 1/4"</b>	<b>100 sx</b>		<b>Circ</b>	
<b>4 1/2"</b>	<b>10.50#</b>	<b>2620'</b>	<b>6 3/4"</b>	<b>250 sx</b>		<b>Circ</b>	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<b>2 3/8" 4.7# J-55</b>	<b>2577'</b>	
31 PERFORATION RECORD (Interval, size and number) <b>FS .39 diam 3 SPF 2220' - 2226' - 18 holes</b> <b>2242' - 2205' = 24 holes</b> <b>2259' - 2265' = 18 holes</b> <b>2296' - 2301' = 15 holes</b> <b>Total Holes = 75</b>				32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC <b>2220' - 2301'</b> <b>Acidize w/50bbls of 20# Gel Water. Frac w/38,500 gals of 70 Quality 20# Linear Gel Foam w/75,612 of 20/40 Arizona Sand. Total N2 493,700 SCF.</b>			
33. PRODUCTION							
DATE FIRST PRODUCTION <b>SI</b>		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) <b>Flowing</b>				WELL STATUS (Producing or shut-in) <b>SI</b>	
DATE OF TEST <b>07/09/2009</b>	HOURS TESTED <b>1</b>	CHOKE SIZE <b>1/2"</b>	PROD'N FOR TEST PERIOD <b>TBD</b>	OIL--BBL <b>TBD</b>	GAS--MCF <b>TBD</b>	WATER--BBL <b>TBD</b>	GAS-OIL RATIO
FLOW. TUBING PRESS	CASING PRESSURE <b>SICP 195#</b>	CALCULATED 24-HOUR RATE <b>SICP 75#</b>	OIL--BBL <b>TBD</b>	GAS--MCF <b>TBD</b>	WATER--BBL <b>TBD</b>	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>To be sold</b> <b>Production will be provided with first delivery reports</b>							
35. LIST OF ATTACHMENTS <b>This will be a Basin Fruitland Coal/Aztec Fruitland Sand well being DHC per order # 4147 AZ</b>							
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED Jamie Goodwin Regulatory Technician

DATE

8/6/09

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON FIELD OFFICE

AUG 11 2009

RWD AUG 14 09  
DL COMS. DIV.  
DIST. 3

12/31/09 SR PC

Grenier A 6  
API 30-045-20717  
Burlington

TOPS

Ojo Alamo	1249'	1377'	White, cr-gr ss.	Ojo Alamo	1249'
Kirtland	1377'	2140'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1377'
			Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,		
Fruitland	2140'	2522'	fine gr ss.	Fruitland	2140'
Pictured Cliffs	2522'		0 Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2522'
Lewis		0	4304 Shale w/siltstone stringers	Lewis	0

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## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL &amp; GAS COMPANY

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit A (NENE) 990' FNL, 990' FEL

At top prod interval reported below Same as above

At total depth Same as above

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO

Grenier A #6

9 API WELL NO

30-045-20717

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 34 T30N R10W, NMPM

RCVD AUG 14 '09

OIL CONS. DIV.

DIST. 3

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13 STATE

New Mexico

15 DATE SPUDDED  
12/05/197016 DATE T D REACHED  
12/07/197017. DATE COMPL. (Ready to prod)  
07/14/200918 ELEVATIONS (OF, RKB, RT, BR, ETC)\*  
GL 6005'

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD &amp; TVD

2620'

21. PLUG, BACK T D, MD &amp; TVD

2619'

22 IF MULTIPLE COMPL., HOW MANY\*  
3

23 INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Fruitland Coal 2379' - 2466'

25 WAS DIRECTIONAL SURVEY MADE  
No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	104'	12 1/4"	100 sx	Circ
4 1/2"	10.50#	2620'	6 3/4"	250 sx	Circ

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" 4.7# J-55	2577'	



31 PERFORATION RECORD (Interval, size and number)

FC .39 diam 3 SPF 2379' - 2384' = 15 holes  
 2398' - 2406' = 24 holes  
 2456' - 2460' = 12 holes  
 2462' - 2466' = 12 holes  
 Total Holes 63

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2379' - 2466'	Acidize w/12bbbls of 10% Formic Acid, 113bbbls of 20# Gel Water Spacer & 104bbbls of X-Linked Pre Pad. Frac w/75,100 gals of 60 Quilty 25# Linear Gel Foam w/ 64,836# 20/40 Arizona Sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL		GAS-OIL RATIO
07/14/2009	1	1/2"		TBD	TBD	TBD		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF		WATER--BBL		OIL GRAVITY-API (CORR )
SICP 195#	SICP 75#		TBD	TBD	TBD			

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold Production Values will be provided with first delivery reports

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin Fruitland Coal/Aztec Fruitland Sand well being DHC per order # DHC 4147

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

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