

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No NMSE079319	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff Resvr., Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator XTO ENERGY INC.		7. Unit or CA Agreement Name and No	
3. Address 382 CR 3100		8. Lease Name and Well No. SCHWEDTFEGER A #5E	
3a. Phone No. (include area code) 505-333-3204		9. API Well No. 30-045-24790-0034	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 850' FNL & 1060' FEL At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
14. Date Spudded 2/21/81		11. Sec., T., R., M., or Block and Survey or Area SEC 6A-T27N-R8W	
15. Date T.D. Reached 3/2/81		12. County or Parish SAN JUAN	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Produce SHUT IN		13. State NM	
17. Elevations (DF, RKB, RT, GL)* 6,456' GL			
18. Total Depth: MD 7192' TVD		19. Plug Back T.D.: MD 7000' TVD	
20. Depth Bridge Plug Set MD 3825' TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

RECEIVED

AUG 31 2009

Bureau of Land Management
Farmington Field Office

PREVIOUSLY SUBMITTED

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36#		267'		250 SX		0	
8-3/4"	7"	23#		3194'		200 SX		0	
6-1/4"	4-1/2"	11.6#		7191'		550 SX		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) POINT LOOKOUT	4924'	5091'		0.34"	19	
B) MENESEE	4369'	4790'		0.34"	17	
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4924' - 5091'	A. w/1,250 gals 15% NEFE HCl acid. Frac'd w/73,302 gals 70Q N2 foam Delta 140 frac fld carrying 91,300# sd.
4369' - 4790'	A. w/1,500 gals 15% NEFE HCl acid. Frac'd w/51,980 gals 70Q N2 foam Delta 140 f frac fld carrying 66,600# sd

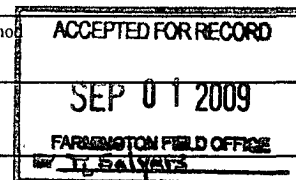
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						RCVD SEP 3 '09
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→					SHUT IN	OIL CONS. DIV. DIST. 3

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						SEP 01 2009

NMOCD



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
LEWIS	CSG	4293'	SHALE		
CLIFFHOUSE	4293'	4524'	SAND		
MENEFEE	4524'	4918'	SAND, SHALE		
PT LOOKOUT	4918'	5260'	SAND, WATER		
MANCOS	5260'	6106'	SAND, SHALE		
GALLUP	6106'	6865'	SAND, WATER		
GRANEROS	6924'	6987'	SHALE		
DAKOTA	6987'	TD	GAS		

32. Additional remarks (include plugging procedure):

*** Submit test production data on 1st delivery**

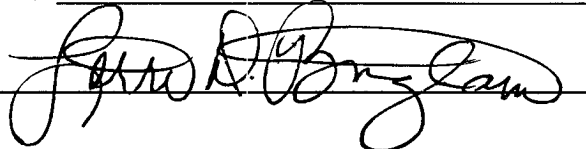
33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print): LORRI D. BINGHAMTitle: REGULATORY ANALYST

Signature


Date: 8/28/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction