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submitted in lieu of Form 3160-5

SEP 04 2009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

- | | |
|---|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
Unit B (NWNE), 221' FNL & 1940' FEL, Section 26, T32N, R7W, NMPM</p> | <p>5. Lease Number
SF-078483-A</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name
Allison Unit Com</p> <p>8. Well Name & Number
Allison Unit Com 60M</p> <p>9. API Well No.
30-045-34865</p> <p>10. Field and Pool
Blanco MV / Basin DK</p> <p>11. County and State
San Juan, NM</p> |
|---|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

RCVD SEP 10 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

08/26/2009 MIRU AWS 730. NU BOPE. PT csg to 600#/30min on 08/27/2009. Test - OK. ✓

08/28/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3695' - Inter TD reached 8/30/09. Circ. hole. RIH w/ 87jts, 7", 20#, J-55 ST&C set @ 3675'. 08/31/2009 RU cmt. Pre-flush w/ 10bbbs FW, 10bbbs GW, 10bbbs FW. Pumped scavenger 16sx (58cf-10bbbs) 75:25 Class G cmt w/ .25pps celloflake, 2% sodium medasilicate, .20% antifoam. Lead w/ 405sx (859cf-153bbbs) 75:25 Class G cmt w/ .25pps celloflake, .2% anti-foam, 2% sodium silicate, .25pps cement. Tail w/ 99sx (125cf-22bbbs) 50:50 POZ cmt w/ 2% bentonite, 5pps gilsonite, .25pps celloflake, .1% anti-foam, .15% dispersant. Drop plug & displaced w/ 147bbbs FW. Bump plug. Circ. 41bbbs cmt to surface. Plug down @ 17:10hrs on 08/31/2009. RD cmt. WOC ✓

09/01/2009 PT 7" csg to 1500#/30min @ 1:30hrs on 09/01/2009. Test - OK. ✓ RIH w/ 6 1/4" bit and drilled ahead to 8172' (TD) TD reached 09/02/2009. Circ. hole & RIH 199jts, 4 1/2", 11.6#, L-80 LT&C set @ 8169'. 09/03/2009 RU cmt. Pre-flush w/ 10bbbs MW, 2bbbs FW. Pumped scavenger 15sx (27cf-5bbbs) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, 3% bentonite, .25% FL, .15% FR, .15% retarder, .1% anti-foam. Tail w/ 424sx (611cf-109bbbs) 50:50 POZ cmt w/ .1% antifoam, .15% dispersant, .25% fluid loss control, .15% retarder, 3.5% bentonite, .25pps celloflake, 5pps extender. Drop plug & displaced w/ 140bbbs FW. Bump plug. Plug down @ 9:17hrs on 9/3/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 16:00hrs on 9/3/09 ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title Regulatory Technician Date 09/04/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD
Date
SEP 08 2009
FARMINGTON FIELD OFFICE
BY <u>T. Salyers</u>