UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No.
NMSF078463A

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

5.	If Indian, Allottee or Tribe Name	

	abandoned we				
	SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse side.	7. If Unit or CA/Ag	reement, Name and/or No.
_1	Type of Well			8. Well Name and N	
_	Oil Well Gas Well Oth			QUIETMAN FEI	DERAL 28 2
2	Name of Operator NOBLE ENERGY INC	Contact [.] E-Mail: jmuse@no	JEAN M MUSE bleenergyınc.com	9. API Well No. 30-045-33939	-00-D1/D2
3:	a. Address 5802 US HWY 64 FARMINGTON, NM 87401		3b. Phone No (include area co Ph: 303.228.4316 Fx: 303.228.4286	de) 10. Field and Pool, BASIN DAKO BASIN FRUIT	TA
4	. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Parisl	h, and State
	Sec 28 T31N R13W NWNE 60 36.87660 N Lat, 108.20726 W			SAN JUAN CO	OUNTY, NM
	12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA
	TYPE OF SUBMISSION		ТҮРЕ	OF ACTION	
_	- Nation of Inter-	☐ Acidize	Deepen	Production (Start/Resume)	☐ Water Shut-Off
	□ Notice of Intent	Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity
~ <i>a</i>		Casing Repair	☐ New Construction	☐ Recomplete	Other
A	Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon	
		Convert to Injection	Plug Back	☐ Water Disposal	
13	If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed Final Al determined that the site is ready for f	eration (clearly state all pertinen ally or recomplete horizontally, rk will be performed or provide I operations. If the operation res bandonment Notices shall be file inal inspection)	at details, including estimated star give subsurface locations and me the Bond No on file with BLM/E sults in a multiple completion or red only after all requirements, inc	ting date of any proposed work and app asured and true vertical depths of all per sIA. Required subsequent reports shall be ecompletion in a new interval, a Form 3 luding reclamation, have been complete	rtinent markers and zones be filed within 30 days 160-4 shall be filed once
13	If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f. Noble Energy, Inc. respectfully Coal and January 15, 2008 fo. Dakota well test: 199mcf gas,	eration (clearly state all pertinen ally or recomplete horizontally, rk will be performed or provide doperations. If the operation respondent Notices shall be fill in the inspection of the parkets a Notice of First Strate Dakota.	at details, including estimated star give subsurface locations and me the Bond No on file with BLM/E sults in a multiple completion or red only after all requirements, inc. Sales on March 12, 2008 fo	asured and true vertical depths of all per BIA. Required subsequent reports shall be completion in a new interval, a Form 3 luding reclamation, have been complete at the Fruitland	rtinent markers and zones be filed within 30 days 160-4 shall be filed once
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