

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 87240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-26173
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: POLLOCK GAS COM D
8. Well Number #1
9. OGRID Number 5380
10. Pool name or Wildcat OTERO CHACRA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: POLLOCK GAS COM D
2. Name of Operator XTO ENERGY INC.	8. Well Number #1
3. Address of Operator 382 CR 3100 AZTEC, NM 87410	9. OGRID Number 5380
4. Well Location Unit Letter I : 1850 feet from the SOUTH line and 990 feet from the EAST line Section 28 Township 29N Range 10W NMPM NMM County SAN JUAN	10. Pool name or Wildcat OTERO CHACRA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5517' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc., plans to plug and abandon the ~~Chacra formation of this~~ well per the attached procedure.

RCVD SEP 15 '09
OIL CONS. DIV.

DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J Conder TITLE REGULATORY CLERK DATE 09/11/09
Type or print name BARBARA J CONDER E-mail address: barbara_conder@xtoenergy.com PHONE 505-333-3100

For State Use Only

APPROVED BY Kelly G. Eads TITLE Deputy Oil & Gas Inspector, District #3 DATE SEP 16 2009

Conditions of Approval (if any):

6

**POLLOCK GAS COM D #1
PLUG AND ABANDON: CHACRA
SEC 28, T29N, R10W
SAN JUAN CO., NM**

AFE #/ACCT #: 904401 / 70866

SURF CSG: 8-5/8", 24#, K-55 CSG @ 296'. CMT TO SURF.

PROD CSG: 4-1/2", 10.5#, J-55 CSG @ 3,100'. TOC @ 410'.

CAPACITY: 0.0159 BPF OR 0.0895 CFPF

PBTD: 3,060'

PERFS: CH: 2,796'-2,818' & 2,886'-2,908' (4 JSPF, 0.50" DIA, TTL 176 HOLES)

TBG : 90 JTS 2-3/8", 4.7#, J-55, EUE TBG. SN @ 2,896'. EOT @ 2,898'.

RODS: None

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

PROCEDURE:

1. Obtain an approved NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an approved steel tank to handle waste fluids circulated from the well and cement wash up.
2. Test anchors. MIRU PU. NU relief line & bd well. Kill well w/ wtr as necessary. ND WH and NU BOP. Function test BOP.
3. TOH w/ 2-3/8" tbg & plngr.
4. Round trip a 4.5" casing scraper to 2,746'; not a wireline gauge ring.
5. **Plug #1 (Chacra perforations and top, 2,746' – 2,596')**: TIH and set CR @ 2,746'. PT tbg to 1000#. Load csg w/ wtr & circ well clean. PT casing to 1000#. *If casing does not test, then spot or tag subsequent plugs as appropriate.* Mix 16 sxs cement and pump inside the casing to cover the Chacra interval. PUH.
6. **Plug #2 (Pictured Cliffs (TOP @1,780') and Fruitland (TOP @ 1570) tops, 1,830' – 1,520')**: Mix 28 sxs cement w/ accelerator and spot a balanced plug inside the casing to cover these tops. TOH and LD tubing. WOC. TIH and tag cement. TOH
7. **Plug #3 (8.625" casing shoe, 410' - Surface)**: Perf 3 HSC squeeze holes at 410'. Establish circulation to surface down the 4.5" casing and out the bradenhead valve, circulate the BH annulus clean. Mix approximately 140 sxs cement and pump down the 4.5" casing to circulate good cement to the surface. SI well and WOC.
8. ND BOP and write a hot work permit. Then cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RDMO. Restore location.