Submit 3 Copies To Appropriate District	State of New Me	exico	Form C-103
Office District I	Energy, Minerals and Natural Resources		Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	d Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-045-26613
<u>District III</u> 1220 South St. Francis Dr.		ncis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd , Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			NMSF -078622
SUNDRY NOTICES AND REPORTS ON WELLŞ			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Luthy A
1. Type of Well: Oil Well Gas Well Other			8. Well Number 4
2. Name of Operator			9. OGRID Number
Burlington Resources Oil Gas Company LP			14538
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289			PC/MV
4. Well Location			
Unit Letter G: 2250 feet from the North line and 1610 feet from the East line			
Section 1 Township 26N Range 8W NMPM San JuanCounty 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
6194' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUE			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK			
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	TJOB 🔲
OTHER: Commingle		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
or recompletion. 500 72439 It is intended to drill and complete the subject well in the Blanco Picture Cliffs (pool 72359) and the Blanco Mesa Verde (pool 72319). The production will be commingled according to Oil Concernation Division Order Number 11363. Allocation and methodology will be			
The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be			
provided after the well is completed. Commingling will not reduce the value of the production. Bureau of Land Management has been			
notified in writing of this application.			
Proposed perforations are: PC – 2248' – 2344'; MV – 4030' - 4907'			RCVD SEP 16 '09
• •			OIL CONS. DIV.
Interest is common, no notification is	necessary.		Emily Comments
COPC/BR will use some form of th	e subtraction method to establisl	n an allocation for	commingled wells.
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Could Date:	D:- D-1	- ID-to-	04C3232AZ
Spud Date:	Rig Rei	eased Date:	
			A STATE OF THE STA
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \boxtimes or an (attached) alternative OCD-approved plan \square .			
SIGNATURE COOCIDCO TITLE Regulatory Technician DATE 9/15/09			
Type or print name Jamie Goodwin E-mail address: Jamie L. Goodwin@conocophillips.com PHONE: 505-326-9784			
For State Use Only			
Deputy Oil & Gas Inspector,			
APPROVED BY:	TITLE_	Distric	t #3 DATESEP 1 6 2009
Conditions of Approval (if any):	<i>y</i> '		1

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