

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 14 2009

Sundry Notices and Reports on Wells

Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit K (NESW), 2525' FSL & 2000' FWL, Section 4, T31N, R7W, NMPM
Bottomhole: Unit E (SWNW), 725' FNL & 1150' FWL, Section 4, T31N, R7W, NMPM

5. Farmington Field Office
Lease Number

SF-078996

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 32-7 Unit

8. Well Name & Number
San Juan 32-7 Unit 19M

9. API Well No.

30-045-34599

10. Field and Pool
Blanco MV / Basin DK

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

RCVD SEP 17 09

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

09/04/2009 MIRU AWS 730. NU BOPE. PT csg to 600#/30min. 9/5/09. Test - OK. ✓

09/05/2009 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3970' - Inter TD reached 9/7/09. Circ. hole. RIH w/ 95jts, 7", 23#, J-55 LT&C set @ 3944'. 09/08/2009 RU to cmt. Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 16sx (58cf-10bbls) 75:25 Class G cmt w/ .25pps celloflake, .2% anti-foam, 2% sodium silicate, .25pps Cemnet. Lead w/ 470sx (994cf-177bbls) 75:25 Class G cmt w/ .25pps celloflake, .2% anti-foam, 2% sodium silicate, .25pps Cemnet. Tail w/ 110sx (139cf-25bbls) 50:50 POZ cmt w/ 2% bentonite, 5pps gilsonite, .25pps celloflake, .1% anti-foam, .15% dispersant. Drop plug & displaced w/ 154bbls FW. Bump plug. Circ. 75bbls cmt to surface. Plug down @ 22:08hrs on 9/8/09. RD cmt. WOC.

09/09/2009 PT 7" csg to 1500#/30min @ 8:00hrs on 9/9/09. Test - OK. ✓ RIH w/ 6 1/4" bit. Drilled ahead to 8361' (TD) TD reached 9/11/09. RIH w/ 203jts, 4 1/2", 11.6#, L-80 LT&C set @ 8361'. 09/12/2009 RU to cmt. Pre-flush w/ 10bbls MW, 2bbls FW. Pumped scavenger 15sx (27cf-5bbls) 50:50 POZ cmt w/ .1% anti-foam, .15% dispersant, .25% Fluid loss control, .25% retarder, 3.5% bentonite, .25pps celloflake, 5pps extender. Tail w/ 440sx (634cf-113bbls) 50:50 POZ cmt w/ .1% anti-foam, .15% dispersant, .25% fluid loss control, .15% retarder, 3.5% bentonite, .25pps celloflake, 5pps extender. Drop plug & displaced w/ 130bbls FW. Bump plug. Plug down @ 11:00hrs on 9/12/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 17:00hrs on 9/12/09 ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed

Crystal Tafoya

Crystal Tafoya

Title: Regulatory Technician

Date 09/14/2009

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD
SEP 15 2009
FARMINGTON FIELD OFFICE
BY <i>J. Saliers</i>