

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 09 2009

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Bureau of Land Management  
Farmington Field Office

Lease Designation and Serial No  
NMSF-078765

SUBMIT IN TRIPLICATE

1 Type of Well  
Oil Well Gas Well ☒ Other

2 Name of Operator  
WILLIAMS PRODUCTION COMPANY

3 Address and Telephone No.  
PO Box 640 Aztec, NM 87410-0640 505-634-4208

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SURF 935' FSL & 1935' FWL  
BHL: 2300' FSL & 1800' FWL SEC 9 31N 6W

6 If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
Rosa Unit

8. Well Name and No.  
Rosa Unit 180D

9. API Well No.  
30-045-34988

10 Field and Pool, or Exploratory Area  
BLANCO MV/BASIN DK/BASIN MC

11 County or Parish, State  
San Juan, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

X Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other INTERMEDIATE CASING

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

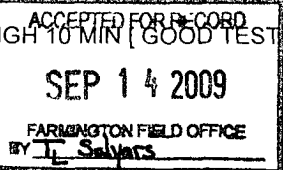
13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/6/09- TD 9 7/8" INTER HOLE @ 4041', 2030 HRS

9/7/09- RAN 93 JTS, 7.5/8", K-55, 26.4# LT&C CSG SET @ 4035', FC @ 3992'

TEST T/ 3500 PSI. 20 BBL FW SPACER, LEAD SLURRY( 520 SX, 1420 CU FT, 273 BBL)," EXTENDACEM" +5% PHENO-SEAL 5% CAL-SEAL 60 ( YIELD = 2.723, WT = 11.5# GAL ) TAIL SLURRY, 100 SX, 117.8 CU FT, 20.50 BBL, PREMIUM CEMENT. 12.5# SK POLYE FLAKE, [ YIELD = 1.178, WT = 15.6# GAL ) DISPLACE CASING W/ 188 BBL FW. @ 1100 AM 9/7/2009 BUMP PLUG @ 1500 PSI, 134 BBL OF CMT TO RETURN TO SURFACE. FLOAT HELD. RD. HOWSCO & RELEASE ✓

9/8/09- INSTALL TEST PLUG IN BRADEN HEAD & TEST BOP PIPE RAMS @ 250# LOW 5 MIN & 1500# HIGH 10 MIN [ GOOD TEST ]  
TEST 7 5/8" CSG AGAINST BLIND RAMS @ 1500# 30 MIN ok



14 I hereby certify that the foregoing is true and correct

Signed

Heather Riley

Title Regulatory Spec

Date 9/8/09

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any

Title 18 U S C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD