

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-30479
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Williams Production Company, LLC.		6. State Oil & Gas Lease No. FEE
3. Address of Operator P.O. Box 640 - Aztec, NM 87410 634-4208		7. Lease Name or Unit Agreement Name Rosa Unit
4. Well Location Unit Letter <u> N </u> : <u> 1130 </u> feet from the <u> South </u> line and <u> 1560 </u> feet from the <u> West </u> line Section <u> 15 </u> Township <u> 31N </u> Range <u> 6W </u> NMPM Rio Arriba County		8. Well Number 25C
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6154' GR		9. OGRID Number 120782
		10. Pool name or Wildcat Blanco MV/Basin MC/Basin DK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **SPUD/SURFACE CASING**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/15/09- SPUD @ 1300 HRS

9/16/09- TD 14 3/4" SURF HOLE @ 370', 0900 HRS

RAN 8 JTS, 10 3/4", J-55, 40.5#, ST&C, CSG SET @ 360'

RU HOWCO & CIRC / HOLD PJSM. CMT SINGLE SLURRY JOB AS FOLLOWS. 10 BBL FW AHEAD, 290 SX, 521 CU FT, 93 BBL [YLD = 1.8, WT = 13.5# GAL] DROP PLUG & DISPLACE CSG W/ 32 BBL FW, BUMP PLUG @ 1086# FLOAT HELD. CIRC 32 BBL CMT OUT OF HOLE, SHUT CSG IN W/ 200# ON HEAD. [TEST CMT LINES @ 1716# PRIOR TO JOB " OK "] PLUG DOWN @ 2:40 PM 9/16/2009.

9/17/09- INSTALL TEST PLUG IN BRADEN HEAD & TEST BOP PIPE & BLIND RAMS, MUD CROSS VALVES, CHOKE MANIFOLD VALVES
FLOOR VALVE, UPPER KELLY VALVE @ 250# LOW 5 MIN EACH & 1500# 10 MIN EACH. TEST 10.75" CSG AGAINST BLIND RAMS @ 1500# 30 MIN. [GOOD TEST ON ALL, TEST PUMP & TEST CHARTS USED]

RCVD SEP 18 '09
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE: Drilling COM

DATE: 9/17/09

Type or print name : Larry Higgins

E-mail address: larry.higgins@williams.com

PHONE: (505) 634-4208

For State Use Only

APPROVED BY: Shurtliff

TITLE **SUPERVISOR DISTRICT # 3**

DATE **SEP 21 2009**

Conditions of Approval (if any):

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