

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**SEP 15 2009**

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit I (NESE), 1450' FSL & 1210' FEL, Section 36, T27N, R9W, NMPM

5. **Lease Number**
NO-G-0955-1134
6. **If Indian, All. or
Tribe Name**
Navajo
7. **Unit Agreement Name**
Huerfanito Unit

8. **Well Name & Number**
Huerfanito Unit 52R

9. **API Well No.**
30-045-30512

10. **Field and Pool**

Ballard Picture Cliffs
11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Other - Install Hollow Rod Pump Installation
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	
	<input type="checkbox"/> Casing Repair	
	<input type="checkbox"/> Altering Casing	
	<input type="checkbox"/> Change of Plans	
	<input type="checkbox"/> New Construction	
	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Conversion to Injection	

RCVD SEP 18 '09
OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

Burlington Resources wishes to C/O to PBTD and install a Hollow Rod Pump with the Pump Off Controller.

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 9/14/09

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date SEP 17 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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ConocoPhillips
HUERFANITO UNIT 52R
Hollow Rod Pump Installation

Lat 36° 31' 39.972" N

Long 107° 44' 5.28" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
 2. MIRU. Check casing and bradenhead pressures and record them in Wellview. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCL if necessary.
 3. ND wellhead and NU BOP. NOTE: 2-7/8" EUE connection per drilling report dated 9/10/2001.
 4. TIH with 2 1/4" 5 blade junk mill and working string for a 2 7/8" slimhole casing.
 5. Cleanout fill and make a new drilled PBTD @ 2187'. (original PBTD @ 2171'). 30' clean Rat Hole
Record fill level in Wellview and notify the Rig Supervisor if there is any scale or paraffin for chemical treatment.
 6. TOOH w/ workstring.
 7. TIH as follows (setting bottom up):
 - * Insert Pump (5') Anchor set at 2182'
 - * 5' Perforated Sub @ 2177' (0.97" ID) (0.1875" Diameter w/ 10 holes/ft)
 - * Shear Tool (Rated up to 6000 lbs. down hole and ~13000 lbs. on surface)
 - * 1-1/2" x 12' RWBM-Z-HVR insert pump (Double standing valve, single traveling valve, California pattern balls, w/ sand check, -.005" plunger.)
 - * Four 1 7/8" Hollow Sinker Bars (20' length and 200lbs each)
 - * 1 1/2" EUE x 1" NUE Crossover Sub

Tubing Specification:

 - * Optimum Torque Limit = 400 ft. lbs. Collapse = 10,000 psi; Internal Yield = 9730 psi
 - * (~67) Joints of IJ tubing 1.315" J-55 (1" Nom OD)(use 1+/- tubing joint as necessary to obtain proper landing depth and should be spaced out for 64" stroke. Insert standing valve for every 500')
 - * 1" NUE x Pull tube 1-1/2" x 22' Spray Metal Hollow Polished Rod
 8. NU stuffing box and rod rotator
 9. Place 90 degrees Swivel with 1" ID Hose with winter insulator.
 10. Install hollow polished rods on string, move string down until polished rods is at desired height, perform anchor setting sequence to set anchor, stack out string install stuffing box packing. .
- Note: Do not pull more than 9000 lbs on surface to avoid shearing of the shear tool
11. Load 1" IJ tubing and test to 1500 psi and bleed off. Then, long stroke pump 64" or less to 500 psi. Note: Please pump long stroke without messing pump setting and spacing. Please do not Tag.
 12. Verify the pump is working before moving out. Notify Lease operator to retun to well production. RDMO.

Current Schematic

ConocoPhillips

Well Name: HUEREANITO UNIT #52R

API/ UWI	Surface Legal Location	Field Name	License No	State/Province	Well Configuration Type	Edit
3004530512	NMPM,036-027N-009W	VALUERO PICTURED CLIFFS (CAZ)		NEW MEXICO		
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB- Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
6,156.00	6,166.00	10.00	6,166.00	6,166.00		

Well Config: Original Hole, 8/7/2009 7:08:45 AM

