## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

	BUKEAU OF LAN	DWANAGEMENT			SEP 1 5 2009
St	ındry Notices and Rep	oorts on Wells			lureau ôf Land Management
				5.	Lease Number Onsa SF-078096
1. Type of GAS				6.	If Indian, All. or Tribe Name
2. Name of	Operator			, 7.	Unit Agreement Name
Col	nocoPhillip	5			
3. Address	& Phone No. of Ope	rator		8.	Well Name & Number Mudge B 100
PO Box 4289, Farmington, NM 87499 (505) 326-9700				9.	API Well No.
4. Location of Well, Footage, Sec., T, R, M Unit N (SESW), 1068' FSL & 2376' FWL, Section 21, T31N, R11W, NMPM					30-045-34846
				10.	Field and Pool Basin Fruitland Coal
				11.	County and State San Juan, NM
Type of SuX	Notice of Intent	Abandonment Recompletion Plugging Casing Repair Altering Casing	Change of F New Constr Non-Routin Water Shut Conversion	ruction e Fracturing off	Other - Completion Report
06/05/2009 07/01/2009 07/08/2009 07/10/2009 08/31/2009 09/01/2009 09/02/2009 9/03/2009	Install Frac valve. If RU Blue Jet W/L to Holes. Fruitland Co Acidize w/ 500gals 30,260lbs of 20/40 RIH w/ CBP @ 22 MIRU BASIC 154 C/O to PBTD @ 26 Flow Test FC.	RIH w/ 3 3/4" gauge ring. Roper csg to 4100#/30min. Test of Perf Fruitland Coal w/ .42" oal Total Holes = 74.  10% Formic Acid. Frac w/ Brady Sand & 54,020lbs of 66'. RD Flowback & Frac E9. NU BOPE. PT BOPE. Te	- OK. diam - 2SPF @ 236 4000gals 25# X-Linl 16/30 Brady Sand. N quip. est - OK. Tag CBP @	6' - 2376' = 20 Hole k w/ 26,182gals 25# V2:1,010,600SCF. I	s. 2SPF @ 2434' - 2452' = 5 Linear 75% N2 Foam w/ Flowback.
14. I hereby	certify that the fores	going is true and correct.  Crystal 1	<u>Cafoya</u> Title:	Regulatory Technic	DIST. 3  ian Date <u>9/15/2</u> 609
APPROVED CONDITION Title 18 U.S C Section	OF APPROVAL, if a 1001, makes it a crime for any pers	Title			Date CEPTED FOR RECORD  SEP 1 6 2009  FARMINGTON FIELD OFFICE BY I SAMPIS