

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-080635

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

Report to lease

8 FARM OR LEASE NAME, WELL NO.

Wilson #100S

9 API WELL NO

30-045-34660-0051

10 FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 18, T30N, R12W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION.

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ OIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface J (NWSE), 1815' FSL & 1840' FEL

At top prod interval reported below

SAME AS ABOVE

At total depth

SAME AS ABOVE

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13 STATE

New Mexico

15 DATE SPUDDED

06/10/2009

16. DATE T.D. REACHED

6/16/2009

17 DATE COMPL. (Ready to prod.)

08/27/2009

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL - 5939' KB 5950'

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

2314'

21 PLUG, BACK T.D., MD & TVD

2239'

22 IF MULTIPLE COMPL., HOW MANY*

0

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal 1805' - 2046'

25 WAS DIRECTIONAL SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CNL

27 WAS WELL CORED

No

28

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#, J-55	715'	8 3/4"	259sx (332cf)	20bbls ✓
4 1/2"	10.5# J-55	2283	6 1/4"	227sx (407cf)	10bbls ✓

29.

LINER RECORD

30

TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, J-55	2120' ✓	

31 PERFORATION RECORD (Interval, size and number)

Fruitland Coal .40" & 38.9" Penetration
3 SPF - 1805' - 2046' = 144 Shots
Total Shots = 144

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2024' - 2046'

Acidize w/ 500gals 10% formic acid. Frac w/ 28,686 gals 75% 25# linear gel pad w/ 24,200lbs of 20/40 Arizona Sand, 43,562lbs of 16/30 Sand. N2: 1,182,000SCF.

1805' - 1966'

Acidize w/ 500gals 10% formic acid. Frac w/ 31,962 gals 75% 25# linear gel pad w/ 28,000lbs of 20/40 Arizona Sand, 53,465lbs of 16/30 Sand. N2: 1,387,000SCF.

33

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (Producing or shut-in)	
N/A		PUMP ✓					SI ✓	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
			→	To small to measure	To small to measure	To small to measure		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)		
N/A	SI 97psi	→	To small to measure	To small to measure	To small to measure			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

Will supply better production data w/ 1st Delivery Report

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Crystal Tabora

TITLE

Regulatory Technician

DATE

9/2/2009

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

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ACCEPTED FOR RECORD

SEP 08 2009

FARMINGTON FIELD OFFICE
BY J. Saliers

RCVD SEP 10 09
OIL CONS. DIV.
DIST. 3

API # 30-045-34660			Wilson 100S		
Ojo Alamo	511'	620'	White, cr-gr ss.	Ojo Alamo	511'
Kirtland	620'	1690'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	620'
Fruitland	1690'	2054'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1690'
Pictured Cliffs	2054'		Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2054'
Lewis			Shale w/siltstone stringers	Lewis	
Huerfanito Bentonite			White, waxy chalky bentonite	Huerfanito Bent.	
Chacra			Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	
Mesa Verde			Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	
Menefee			Med-dark gry, fine gr ss, carb sh & coal	Menefee	
Point Lookout			Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	
Mancos			Dark gry carb sh.	Mancos	
Gallup			Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	
Greenhorn			Highly calc gry sh w/thin lmst.	Greenhorn	
Graneros			Dk gry shale, fossil & carb w/pyrite incl.	Graneros	
Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	