

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1991

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or recut to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

5 Lease Designation and Serial No
NMSE-078766

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1 Type of Well
Oil Well Gas Well X Other

7 If Unit or CA, Agreement Designation
Rosa Unit

2 Name of Operator
WILLIAMS PRODUCTION COMPANY

8 Well Name and No
Rosa Unit 138D

3 Address and Telephone No
PO Box 640 Aztec, NM 87410-0640

9 API Well No.
30-045-34959

4 Location of Well (Lotage, Sec., T., R., M., or Survey Description)
2250 ENE. & 820 ELL. SEC 17 11N 6W
1000 ENE. & 200 ELL

10 Field and Pool, or Exploratory Area
BLANCO MV. BASIN DK. BASIN MC

11 County or Parish, State
San Juan, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other Intermediate Casing

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/7/09- TD- 9 7.8" INTER HOLE @ 4045', 0500 HRS

RCVD SEP 18 '09

6/8/09- CIRC & COND HOLE

OIL CONS. DIV.

DIST. 3

6/9/09-RAN 103 JTS, 7 5/8", 26.4#, K-55, LT&C, Bld, CSG SET @ 4034', FC @ 3994'

INSTALL CEMENT HEAD, CIRC. RD CASERS, SPOT IN & RU HOWCO (7 625" CASING SHOE SET @ 4034' MD)
PJSM, PRESS TEST CMT LINES 2000#, PUMP 20 BBL F.W. SPACER & CMT 2 SLURRY CMT JOB Lead= 580sx (281 Bbl Slurry, 1579cu.ft) EXTEND CEMENT + 5#s/s Phenol Seal + 5% Cell Seal 66 + 15 33gal FW/sk (Yield=2.723cu ft/sk, weight=11.5ppg)
Tail = 100sx (21 Bbl Slurry, 117.8cu ft) Premium Cmt - 1/4#fsk Poly-E-Flake + 5.20gal FW/sk (Yield = 1.178cu ft/sk Weight= 15.6ppg) Flush Lines, Drop Plug & Displace W/ 188 3 Bbl F W Final Press = 949#, Bump Plug to 1400# & Check Float, OK Plug
Dn @ 1 14pm, 6/8/09 Full Returns Entire Job, Circ. 105 Bbl Cmt (236 bsk) To Pit RD & Release HOWCO.

6/10/09-INSTALL TEST PLUG & PRESS TEST PIPE RAMS & 3.5" FLOOR VALVE 250# LOW - 5 MIN, 1500# HIGH - 10 MIN, TEST PLUG, TEST PUMP & CHARTS USED, PULL TEST PLUG & TEST BLIND RAMS & INTERMEDIATE CASING @ 1500# - 30 MIN, TEST PUMP & CHART USED, ALL TESTS GOOD.

14 I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title Drilling COM Date 6/9/09

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by _____

Title _____

JUN 10 2009

Conditions of approval, if any

FARMINGTON FIELD OFFICE

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCA