

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 15 2009

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No
NMSF-078890

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Rosa

8. Well Name and No.
Rosa Unit #630

9. API Well No.
30-039-29508

10. Field and Pool, or Exploratory Area
Blanco MV/Basin MCS/ Basin DK

11. County or Parish, State
Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 640 Aztec, NM 87410-0640 634-4208

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface: 2480' FNL & 2230' FEL
BHL: 2380' FSL & 1935' FEL Sec. 7, T31N, R4W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other SPUD/SURFACE CASING
Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

9/11/09- SPUD @ 1300 ✓

TD 14 3/4" SURF HOLE @ 365', 2100 HRS ✓

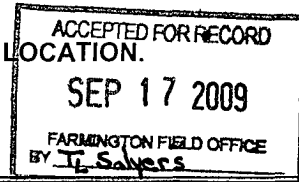
9/12/09- RAN 8 JT'S, 10 3/4", 40.5#, J-55, ST&C CSG SET @ 354'

RU HOWCO CMT HEAD & CIRC, HOLD PJSM & CMT 10.75" CSG AS FOLLOWS. SINGLE SLURRY CMT JOB @ 290 SX, 522 CU FT, 93 BBL [YLD = 1.8 WT = 13.5# GAL] DISPLACE W/ 31 BBL FW, PD @ 05:50 HRS 9/12/2009, CIRC OUT 30 BBLs GOOD CMT, FLOAT HELD, SHUT CSG IN W/ 170#. ✓

RIG RELEASED @ 2300 HRS 9/12/2009 AS PER RIG MANAGER & DRILLING CONSULTANT ON LOCATION.

NOTE: will return in 2010 to finish the casing test and drill out the rest of the well. ✓

RCVD SEP 18 '09
OIL CONS. DIV.
DIST. 3



14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title Drilling COM Date 9/14/09

(This space for Federal or State office use)

Approved by TA within 60 days Title NMOCD Date _____

Conditions of approval, if any: