

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-30992</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>ROPCO 16</b>
8. Well Number <b>#4</b>
9. OGRID Number <b>5380</b>
10. Pool name or Wildcat <b>BASIN FC/TWIN MOUNDS FS PC</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5190'</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator <b>XTO Energy Inc.</b>
3. Address of Operator <b>382 CR 3100 AZTEC, NM 87410</b>
4. Well Location Unit Letter <b>I</b> : <b>1637</b> feet from the <b>SOUTH</b> line and <b>719</b> feet from the <b>EAST</b> line Section <b>16</b> Township <b>29N</b> Range <b>14W</b> NMPM County <b>SAN JUAN</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5190'</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	
OTHER: <b>DOWNHOLE COMMINGLE</b> <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

RCVD SEP 16 '09  
OIL CONS. DIV.  
DIST. 3

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO requests an exception to NMOC rule 303A to permit DHC of prod from the PC (86620) & FC (71629) pools in the Ropco 16 #4. XTO proposes to DHC the two pools upon completion of the FC.

Proposed allocations are based upon production and are calculated as follows:

FC	GAS: 80%	OIL: 28%	WATER: 28%
PC	GAS: 20%	OIL: 72%	WATER: 72%

Ownership is diverse & owners were notified by CRR on 8/25/09.

DHC will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wanett McCauley TITLE REGULATORY CLERK DATE 9/15/2009  
Type or print name WANETT MCCAULEY E-mail address: wanett\_mccauley@xtoenergy.com PHONE 505-333-3630

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE SEP 23 2009  
Conditions of Approval (if any):

9 Sections around Sec. 16 T29N R14W  
Wells With Fruitland Coal Only Production Rates

API	DB_ID	LEASE NAME	NO.	RESERVOIR	SEC	LOCATION	OPERATOR	1st PROD	LAST PROD	CUM GAS	REM GAS	CUM WTR	EUR GAS	DLY GAS	DLY WAT
30045330190000	548018	FRPC 15	1	FRUITLAND COAL	15	29 N 14 W	XTO ENERGY	20060228	20090401	260,642	936,710	82,404	1,197,352	213.4	15.6
30045327160000	548024	FRPC 15	2	FRUITLAND COAL	15	29 N 14 W	XTO ENERGY	20050831	20090401	138,487	479,768	90,974	618,255	109.3	19.9
30045312940000	548088	NV NAVAJO 15	4	FRUITLAND COAL	15	29 N 14 W	XTO ENERGY	20060331	20090401	124,912	580,725	25,885	705,637	132.3	15.7
30045312750000	548079	NV NAVAJO 20	3	FRUITLAND COAL	20	29 N 14 W	XTO ENERGY	20060331	20090401	244	30,726	11,220	30,970	7	31.7
30045310560000	548089	NV NAVAJO 20	4	FRUITLAND COAL	20	29 N 14 W	XTO ENERGY	20060228	20090401	5,123	285,315	6,834	290,438	65	79
30045333800000	529612	NV NAVAJO 21	1	FRUITLAND COAL	21	29 N 14 W	XTO ENERGY	20070930	20090401	10,467	864,723	27,481	875,190	197	111
30045317760000	548069	NV NAVAJO 21	2	FRUITLAND COAL	21	29 N 14 W	XTO ENERGY	20050831	20090401	21,229	447,725	27,171	468,954	102	33
30045310550000	548080	NV NAVAJO 21	3	FRUITLAND COAL	21	29 N 14 W	XTO ENERGY	20050930	20090401	346	8,779	36,987	9,125	2	123.8
30045317770000	548070	NV NAVAJO 22	2	FRUITLAND COAL	22	29 N 14 W	XTO ENERGY	20050731	20090401	17,864	453,431	54,495	471,295	103.3	151
30045312430000	548092	NV NAVAJO 22	4	FRUITLAND COAL	22	29 N 14 W	XTO ENERGY	20060331	20090401	13,157	102,274	8,852	115,431	23.3	11.7
30045081420000	529455	NW CHA CHA UNIT	11	FRUITLAND COAL	20	29 N 14 W	XTO ENERGY	20070228	20090401	99,977	567,996	26,434	667,973	129.4	62
30045304440001	548117	ROPCO 10	1	FRUITLAND COAL	10	29 N 14 W	XTO ENERGY	20060228	20090401	120,904	655,785	43,194	776,689	149.4	18.1
30045304480000	548129	ROPCO 10	2	FRUITLAND COAL	10	29 N 14 W	XTO ENERGY	20020831	20090401	111,066	49,162	76,634	160,228	11.2	3.2
30045323150000	548144	ROPCO 17	4	FRUITLAND COAL	17	29 N 14 W	XTO ENERGY	20051031	20090401	120,944	496,009	115,069	616,953	113	95.9
30045338840000	529486	ROPCO 9	2R	FRUITLAND COAL	9	29 N 14 W	XTO ENERGY	20070131	20090401	38,189	208,938	61,396	247,127	47.6	46.5
30045338830000	529501	ROPCO 9	3R	FRUITLAND COAL	9	29 N 14 W	XTO ENERGY	20070331	20090401	94,762	645,250	49,911	740,012	147	37.1
30045320980000	548235	WF FRPC 17	1	FRUITLAND COAL	17	29 N 14 W	XTO ENERGY	20050930	20090401	140,017	406,464	44,563	546,481	92.6	11.2
30045321400000	548236	WF FRPC 17	2	FRUITLAND COAL	17	29 N 14 W	XTO ENERGY	20050930	20090401	155,353	427,533	18,141	582,886	97.4	2.6
									Average	81,871	424,851	44,869	506,722	97	48



382 CR 3100  
Aztec, NM 87410

August 25, 2009

Interest Owners

Subject: Notice of Intent to Apply for Downhole Commingling  
Ropco 16 #4  
Unit I, Sec 16, 29N, R14W

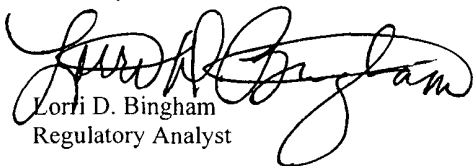
XTO Energy Inc is submitting an application to the New Mexico Oil Conservation Division (NMOCD) to downhole commingle production from the Basin Fruitland Coal & the Twin Mounds Fruitland Sand Pictured Cliffs pools in the Ropco 16 #42. Commingling of these pools will minimize operating costs, add reserves and improve economics of the well.

The proposed allocation percentages are as follows:

Fruitland Coal	Gas: 80%	Oil: 28%	Water: 28%
Pictured Cliffs	Gas: 20%	Oil: 72%	Water: 72%

NMOCD requires all interest owners be notified of intent to downhole commingle if ownership is different between zones. If you need additional information or have any questions, I may be contacted at (505) 333-3204. If you have any objections to our application, please contact me within twenty (20) days of the date of this letter.

Sincerely,

  
Lorri D. Bingham  
Regulatory Analyst

xc: well file