State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

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1220 S. St. Franci					Santa Fe, N		DVG / EVON	mo mp		AMENDED REPOR	
<sup>1</sup> Operator na	I.		UEST FO	<u>)R ALI</u>	LOWABLE	AND AUTHO	RIZATION  2 OGRID Nur		ANS	PORT	
Burlington Re	esources		Co. LP.				14538				
P.O. Box 4289 Farmington, NM 87499							<sup>3</sup> Reason for Filing Code/ Effective Date NW				
<sup>4</sup> API Number						<sup>6</sup> Pool Code					
30-039-30570				kota	71599						
<sup>7</sup> Property Code			roperty Na	me	C I 20	. C. T 14	<sup>9</sup> Well Number				
T1. 10 Surface Location San Juan						s-6 Unit		-		179N	
			ip Range	Lot Idn	Feet from the	North/SouthLine	Feet from the	East/Wes	t line	County	
E 13 2		27N	6W	2410'		NORTH	1025'	WES	T	Rio Arriba	
Hottom Hole I				T			T				
UL or lot no. E	Section	Townsh	nip Range	Lot Idn	Feet from the	North/SouthLine	Feet from the	East/Wes	t line	County	
Lse Code F		cing Metho		Connection Date	<sup>15</sup> C-129 Perr	nit Number 16	C-129 Effective	Date	<sup>17</sup> C-1	29 Expiration Date	
III. Oil a	nd Gas		porters		1	l		<u> </u>			
18 Transporter			<sup>19</sup> Transporter Name							<sup>20</sup> O/G/W	
OGRID 9018			and Address Western Refining							0	
9018			Western Refining								
151618			Enterprise							G	
151010		Zince priso									
N. Carlotte											
								R	CVD :	SEP 24'09	
	The space from any place of a first training							Ą	)I_C	045. DIV.	
and the same and the same and the same and											
IV. Well Completion Data									D	57.3	
<sup>21</sup> Spud Date		<sup>22</sup> Rea	<sup>22</sup> Ready Date		<sup>23</sup> TD	<sup>24</sup> PBTD	<sup>25</sup> Perfor	1			
		8/19	0/2009		7408'	7407'		7228'-7406'		DHC 2951AZ	
<sup>27</sup> Hole Size			2º Casir	g & Tubi	ng Size	<sup>29</sup> Depth Se		<sup>30</sup> Sacks Cement			
12 1/4"			9 5/8", 32.3#, H-40			239'			216 sx (276 cf)		
8 3/4"			7", 20#, J-55			3380'		480 sx (957 cf)			
6 1/4"			4 1/2", 10.5#, J-55			7406'			310 sx (613 cf)		
			2 3/8", 4.7#, J-55			7316'				<u></u>	
V. Well 7	Test Da	ta									
31 Date New Oil NA		<sup>2</sup> Gas De	Gas Delivery Date		Test Date 0/1/2009	<sup>34</sup> Test Leng 1hr				<sup>36</sup> Csg. Pressure SI-593psi	
37 Choke Siz	ze	38	Oil		<sup>9</sup> Water	<sup>40</sup> Gas				41 Test Method	
1/2"		0			2 bwpd	879 mcfd				Spinner 	
<sup>42</sup> I hereby certi						9/24/09	OIL CONSER	VATION D	VISIO	N	
been complied complete to the					e is true and	•	1. 1				
10:		-				Approved by:	Thank to	<u>//</u>	7-2	4-09	
Printed name:	got	al	1 apoe	ja		Title:	por a			•	
			, ,		II.						

Crystal Tafoya

Regulatory Technician

crystal.tafoya@conocophillips.com
Phone: (505) 326-9837

Title:

Date:

E-mail Address:

**SUPERVISOR DISTRICT #3** 

Approval Date: