

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 17 2009

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS.

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION for Management Data Online TO DRILL" for permit for such proposals

SUBMIT IN TRIPPLICATE		5.	Lease Designation and Serial No. NMSF-078766
		6.	If Indian, Allottee or Tribe Name
		7.	If Unit or CA, Agreement Designation Rosa Unit
1.	Type of Well Oil Well Gas Well X Other	8.	Well Name and No. Rosa Unit 165D
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	9.	API Well No. 30-039-30690
3.	Address and Telephone No PO Box 640 Aztec, NM 87410-0640 505-634-4208	10.	Field and Pool, or Exploratory Area BLANCO MV/BASIN DK/BASIN MC
4.	Location of Well (Footage, Sec, T., R., M., or Survey Description) SUR: 1280' FNL & 1635' FWL BHL: 660' FNL & 1100 FWL SEC 25 31N 6W	11.	County or Parish, State Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/>	Notice of Intent	<input type="checkbox"/>	Abandonment
<input checked="" type="checkbox"/>	Subsequent Report	<input type="checkbox"/>	Recompletion
<input type="checkbox"/>	Final Abandonment	<input type="checkbox"/>	Plugging Back
		<input type="checkbox"/>	Casing Repair
		<input type="checkbox"/>	Altering Casing
		<input checked="" type="checkbox"/>	Other SPUD/SURFACE CASING
		<input type="checkbox"/>	Change of Plans
		<input type="checkbox"/>	New Construction
		<input type="checkbox"/>	Non-Routine Fracturing
		<input type="checkbox"/>	Water Shut-Off
		<input type="checkbox"/>	Conversion to Injection
		<input type="checkbox"/>	Dispose Water

(Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/14/09- SPUD @ 0900 HRS ✓

9/15/09- TD- 14 3/4" SURF HOLE @ 325', 0130 HRS

RAN 7 JTS, 10 3/4", ST&C, 40.5#, J-55, CSG SET @ 317'

Cement 10.3/4" Surface, Press Test 2000#, 10 Bbl fw spacer 290sx (93 Bbl Slurry, 521cuft) Type 3 cement + 2% CaCl2 + 1/4#/sk Poly-E-Flake + 9.414wgps [Wt = 13.5ppg, Yield = 1.796cuft/sk] Drop Plug w/ 27 bbls fresh water of Displacement Bump plug w/ 1500 psi, 45 Bbls return to surface on 0600 AM 9/15/2009 @ , rig down Halliburton and release. Floats held. ✓

INSTALL TEST PLUG IN BRADEN HEAD & TEST PIPE & BLIND RAMS, MUD CROSS VALVES, CHOKE MANIFOLD VALVES, @ 250# LOW F/ 5 MIN EACH & 1500# HIGH F/ 10 MIN EACH, TEST 10 3/4" CSG AGAINST BLIND RAMS @ 1500# F/30 MIN. GOOD TEST. TEST CHART WAS USED. OK & RD. TESTER & RELEASE. ✓

RCVD SEP 24 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title Drilling COM Date 9/17/09

(This space for Federal or State office use)

Approved by _____

Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD
SEP 18 2009
FARMINGTON FIELD OFFICE
BY <u>T. Salves</u>

NMOC

By