

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 17 2009

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS.

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION for Agreement TO DRILL" for permit for such proposals.

5. Lease Designation and Serial No.
NMSF-078766
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPPLICATE

1. Type of Well
Oil Well Gas Well ☒ Other

7. If Unit or CA, Agreement Designation
Rosa Unit

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

8. Well Name and No.
Rosa Unit 165D

3. Address and Telephone No
PO Box 640 Aztec, NM 87410-0640 505-634-4208

9. API Well No.
30-039-30690

4. Location of Well (Footage, Sec, T., R., M., or Survey Description)
SUR: 1280' FNL & 1635' FWL
BHL: 660' FNL & 1100 FWL SEC 25 31N 6W

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK/BASIN MC

11. County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection

X Subsequent Report
Final Abandonment

X Other SPUD/SURFACE CASING

Dispose Water
(Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/14/09- SPUD @ 0900 HRS ✓

RCVD SEP 24 '09

9/15/09- TD- 14 3/4" SURF HOLE @ 325', 0130 HRS

OIL CONS. DIV.

RAN 7 JTS, 10 3/4", ST&C, 40.5#, J-55, CSG SET @ 317'

DIST. 3

Cement 10.3/4" Surface, Press Test 2000#, 10 Bbl fw spacer 290sx (93 Bbl Slurry, 521cuft) Type 3 cement + 2% CaCl2 + 1/4#/sk Poly-E-Flake + 9.414wgps [Wt = 13.5ppg, Yield = 1.796cuft/sk] Drop Plug w/ 27 bbls fresh water of Displacement Bump plug w/ 1500 psi, 45 Bbls return to surface on 0600 AM 9/15/2009 @ , rig down Halliburton and release. Floats held. ✓

INSTALL TEST PLUG IN BRADEN HEAD & TEST PIPE & BLIND RAMS, MUD CROSS VALVES, CHOKE MANIFOLD VALVES, @ 250# LOW F/ 5 MIN EACH & 1500# HIGH F/ 10 MIN EACH, TEST 10 3/4" CSG AGAINST BLIND RAMS @ 1500# F/30 MIN. GOOD TEST. TEST CHART WAS USED. OK & RD. TESTER & RELEASE. ✓

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title Drilling COM 9/17/09

(This space for Federal or State office use)

Approved by _____

Title _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

SEP 18 2009

Date
FARMINGTON FIELD OFFICE
BY JL Salazar

NMOC

By