

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 21 2009

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well
Oil Well Gas Well ☒ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640

4. Location of Well (Footage, Sec , T., R., M , or Survey Description)
1910' FNL & 2225' FWL SEC 12 31N 6W
1208' FNL & 1534' FEL ☒

5. Lease Designation and Serial No.
NMSF-078767

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Rosa Unit

8. Well Name and No
Rosa Unit 149C

9. API Well No.
30-039-30723

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK/BASIN MC

11. County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

☒ Final Abandonment

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other Completion

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-3-09 - RU BWWC and run CBL. Toc @ 3068' ☒

8-10-09 - MIRU AWS #266 - Test 5-1/2" casing to 1500 psi with no leak off

8-11-09 - DO cement to PBTD @ 8170'

8-12-09 - MOL with AWS #266 - RU BWWC, perf DK, 8052'-8158' with 87, 0.34" holes

8-16-09 - Rigless - Frac DK with 6040# 100 mesh BASF followed with 117,723# 40/70 BASF RIH with Flo-thru BP, lost BP in hole

8-17-09 - Unable to catch with wireline unit. Release frac cre and wireline unit

8-25-09 - MIRU AWS #471 for MC & MV completion ☒

ACCEPTED FOR RECORD

SEP 23 2009

FARMINGTON FIELD OFFICE
BY T. Sayers

RCVD SEP 24 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM Date 9-21-09

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDD

Rosa Unit #149C – Page 2

8-26-09 – Unable to catch fish. Push fish to bottom

8-28-09 – Set CBP @ 7570'. Perf lower Mancos, 7253'-7420', with 75, 0.34" holes. Frac lower Mancos with 5005# 100 mesh BASF followed with 99,907# 40/70 BASF. Set Flo-thru BP @ 7230'. Perf upper Mancos, 6968'-7220' with 90, 0.34" holes. Frac upper Mancos with 4995# 100 mesh BASF followed with 114,270# 40/70 BASF

8-29 thru 9-7-09 – Flow test well ✓

9-8-09 – Set CBP @ 6260'. Perf lower Mesaverde, 5798'-6145', with 63, 0.34" holes. Frac lower Mesaverde with 82,617# 20/40 BASF. Set CBP @ 5753'. Perf upper Mesaverde, 5386'-5742', with 57, 0.34" holes. Frac upper Mesaverde with 81,463# 20/40 BASF

9-9-09 – DQ CBP @ 5753' and Flo-thru BP @ 5762'

9-16-09 – DQ CBP @ 6260' and Flo-thru BP @ 7230'

9-17-09 – CQ CBP @ 7570'. Drill on fill & junk to 8135', unable to get any deeper, WL tools left in hole as follows, CompBP, setting tool, sinker bar, collar locator & rope socket, PBD is now 8135'. FLOW TEST: Duration = 2 hr, Test Method, choke = 1/2", MCF/D = 1797 MCFD, Csg Psi = 300 lbs, Tbg Psi = 0 psi, Gas Type = wet, Gas Disposition = non flaring, ✓

9-19-09 – Land well as follows, 2-3/8" half muleshoe, 1 jt 2-3/8" J-55 tbg, 1.780 I.D. F-nipple, 129 jts 2-3/8" 4.70# J-55 EUE tbg, & 123 jts 2-3/8" 4.70# N-80 EUE tbg, EOT @ 8111' F-nipple @ 8077' ✓