UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 2 1 2009

			au of Land Management	
		-5. F	unrington Field Office Lease Number	
			SF-079193	
1.	Type of Well GAS	6.	If Indian, All. or Tribe Name	
2.	Name of Operator	7.	Unit Agreement Name San Juan 28-6 Unit	
	BURLINGTON			
	RESOURCES OIL & GAS COMPANY LP	0	Well Name & Name	
3.	Address & Phone No. of Operator	8.	Well Name & Number San Juan 28-6 Unit 142	
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.	
4.	Location of Well, Footage, Sec., T, R, M		30-039-30742	
	Surface: Unit L (NWSW), 1600' FSL & 1200' FWL, Section 21, T28N, R6W, NMPM	10.	Field and Pool Blanco MV / Basin DK	
	Bottomhole: Unit E (SWNW), 2420' FNL & 440' FWL, Section 21, T28N, R6W, NMPM	11.	County and State Rio Arriba, NM	
12.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER	IER	DATA	
	Type of Submission Type of Action Notice of Intent Abandonment Change of Plans	X	Other - Spud Report	
	Recompletion New Construction		ROVD SEP 24 '09	
	X Subsequent Report Plugging Non-Routine Fracturing			
	Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection		om one. Dist. S	
13.	3. Describe Proposed or Completed Operations			
5/8° 209	15/2009 MIRU MOTE 212. Spud w/ 12 1/4" bit @ 14:00hrs on 9/15/09. Drilled ahead to 236' ", 32.3#, H-40 ST&C set @ 231'. 09/16/09 RU to cmt. Pre-flush w/ 10bbls FW. Pumped 76sx & fly-ash. Drop plug & displaced w/ 5bbls FW. Bump plug. No cmt to surface. WOC. 09/18. AT cmt. Circ. 1/2bbls cmt to surface. RD cmt. WOC. ND BOPE. RD RR @ 14:30hrs on 9/18.	(122d /09 T	cf-22bbls) Type I-II cmt w/	
5/8' 20% NE	", 32.3#, H-40 ST&C set @ 231'. 09/16/09 RU to cmt. Pre-flush w/ 10bbls FW. Pumped 76sx & fly-ash. Drop plug & displaced w/ 5bbls FW. Bump plug. No cmt to surface. WOC. 09/18.	(122d /09 T	cf-22bbls) Type I-II cmt w/	
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