

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-34851

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Aztec A

8. Well Number 100S

9. OGRID Number

14538

10. Pool name or Wildcat

Basin FC / Blanco PC

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter I : 1464 feet from the South line and 881 feet from the East line

Section 22 Township 31N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5790' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☒ COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/10/2009 RU Basin W/L. RIH w/ 3 3/4" guage ring. Run GR/CCL/CNL Logs. TOC @ Surface. RD W/L 6/10/09
08/06/2009 Install Frac valve. PT csg to 4100#/30min @ 14:30hrs on 8/6/09. Test - OK
08/10/2009 RU Basin W/L to Perf Pictured Cliffs w/ .34" diam. - 2SPF @ 2430' - 2470' = 68 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 15,330gals 70% 20# linear N2 foam w/ 100,704lbs of 20/40 Arizona Sand. N2:327,400SCF. Set CFP @ 2424'. Perf Lower Fruitland Coal w/ .42" diam. - 3SPF @ 2382' - 2410' = 63 Holes. Acidize w/ 500gals 10% formic acid. Frac w/ 4,000gals 25# x-link pre-pad w/ 29,978gals 75% 25# linear foam w/ 35,415lbs of 20/40 Arizona Sand & 55,815lbs. of 16/30 Brady Sand. N2:1,298,100SCF. Set CFP @ 2360'. Perf Upper Fruitland Coal w/ .42" diam. - 2SPF @ 2114' - 2149' = 14 Holes. 3SPF @ 2172' - 2272' = 36 Holes. Total Upper Fruitland Coal = 50 Holes. Acidize w/ 500gals 10% formic acid. Frac w/ 18,848gals 75% 25# linear N2 foam w/ 23,227lbs of 20/40 Arizona Sand & 37,982lbs of 16/30 Brady Sand. N2:953,000SCF. Total Fruitland Coal Holes = 113. Start Flowback
08/12/2009 RIH w/ 3 5/8" CBP @ 2014'. RD Flowback & Frac Equip.
09/08/2009 MIRU BASIC 1549. NU BOPE. PT BOPE. Test - OK. Tag CBP @ 2014' & M/O. CO & M/O CFP @ 2360'. C/O to PBTB @ 2586'. Flowback.
09/10/2009 Flow Test PC/FC. RIH w/ RBP set @ 2814'.
09/11/2009 Flow Test FC.
09/14/2009 TOH w/ RBP @ 2814'.
09/15/2009 RIH w/ 79jts, 2 3/8", 4.7#, J-55 tbg set @ 2466' w/ F-Nipple @ 2465'. ND BOPE. NU WH. RD RR.

Spud Date:

5/10/2009

Rig Released Date:

5/15/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Crystal Tafoya

TITLE

Regulatory Technician

DATE

9/24/2009

Type or print name

Crystal Tafoya

E-mail address:

crystal.tafoya@conocophillips.com

PHONE: 505-326-9837

For State Use Only

APPROVED BY:

Felix G. Peltz

TITLE

Deputy Oil & Gas Inspector,

District #3

DATE

SEP 24 2009

Conditions of Approval (if any):

* WAS CFP SET @ 2424' MILED OUT PROPERLY? *

to PC