

Submit To: Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008								
		1. WELL API NO. <b>30-039-30638</b>								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <b>San Juan 28-6 Unit</b>  6. Well Number: <b>206N</b>  <div style="text-align: right; font-weight: bold;">RCVD SEP 24 '09</div>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		OIL CONS. DIV.								
8. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>		9. OGRID <b>14538</b>								
10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>		11. Pool name or Wildcat <b>Basin Dakota</b>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	10	27N	6W		2345'	S	312'	E	Rio Arriba
BH:	I									
13. Date Spudded <b>3/31/2009</b>	14. Date T.D. Reached <b>4/17/2009</b>	15. Date Rig Released <b>4/18/2009</b>		16. Date Completed (Ready to Produce) <b>9/16/2009</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>GL 6265'      KB 6280'</b>				
18. Total Measured Depth of Well <b>7453'</b>		19. Plug Back Measured Depth <b>7452'</b>		20. Was Directional Survey Made? <b>NO</b>		21. Type Electric and Other Logs Run <b>GR/CCL/CBL</b>				
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Basin Dakota 7204' - 7438'</b>										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
<b>9 5/8" / H-40</b>	<b>32.3#</b>	<b>242'</b>	<b>12 1/4"</b>	<b>139sx(212cf-37bbls)</b>	<b>Surface, 1 bbls</b>					
<b>7" / J-55</b>	<b>20#</b>	<b>3220'</b>	<b>8 3/4"</b>	<b>426sx(880cf-157bbls)</b>	<b>Surf.,ST@2387', 40 bbls</b>					
<b>4 1/2" / J-55</b>	<b>10.5# &amp; 11.6#</b>	<b>7451'</b>	<b>6 1/4"</b>	<b>309sx(621cf-111bbls)</b>	<b>TOC@ 980'</b>					
24. LINER RECORD      25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					<b>2 3/8", 4.7#, J-55</b>	<b>7337'</b>				
26. Perforation record (interval, size, and number) <b>Basin Dakota w/ .34" diam</b> <b>2SPF @ 7324' - 7438' = 36 Holes</b> <b>1SPF @ 7204' - 7312' = 24 Holes</b>  <b>Dakota Total Holes = 60</b>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED <b>7204' - 7438'</b> <b>Acidize w/ 10bbls 15% HCL. Frac w/ 104,160gals SlickWater w/ 40,400# 20/40 Arizona Sand.</b>						
28. PRODUCTION										
Date First Production <b>SI W/O First Delivery</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>			Well Status ( <i>Prod. or Shut-in</i> ) <b>SI</b>					
Date of Test <b>9/16/2009</b>	Hours Tested <b>1 hr.</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period	Oil - Bbl <b>0</b>	Gas - MCF <b>68 mcf/h</b>	Water - Bbl. <b>0 bwbh</b>	Gas - Oil Ratio			
Flow Tubing Press. <b>SI - 891psi</b>	Casing Pressure <b>SI - 824 psi</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>0</b>	Gas - MCF <b>1623 mcf/d</b>	Water - Bbl. <b>6 bwpd</b>	Oil Gravity - API - ( <i>Corr.</i> )				
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Sold</b>						30. Test Witnessed By				
31. List Attachments <b>This well is a Basin Dakota &amp; Blanco Mesaverde being commingled by DHC order # 3047 AZ.</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude		Longitude		NAD 1927 1983						
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Crystal Tafoya</i>		Printed Name <b>Crystal Tafoya</b>		Title <b>Regulatory Technician</b>		Date <b>9/23/2009</b>				
E-mail Address <b>crystal.tafoya@conocophillips.com</b>										



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Surface:	<b>I</b>	<b>10</b>	<b>27N</b>	<b>6W</b>		<b>2345'</b>								
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<b>7453'</b>		<b>7452'</b>		<b>NO</b>		<b>GR/CCL/CBL</b>								
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Blanco Mesaverde 4548' - 5624'</b>														
<b>23. CASING RECORD (Report all strings set in well)</b>														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED									
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					<b>2 3/8", 4.7#, J-55</b>	<b>7337'</b>								
26. Perforation record (interval, size, and number) <b>Point Lookout w/ .34" diam. - 1SPF @ 4957' - 5624' = 25 Holes</b> <b>Menefee/Climhouse w/ .34" diam. - 1SPF @ 4548' - 4880' = 28 Holes</b>  <b>Mesaverde Total Holes = 53</b>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><b>4957' - 5624'</b></td> <td>Acidize w/ 10bbls 15% HCL. Frac w/ 119,375gals 60% SlickWater w/ 100,013# 20/40 Arizona Sand. N2:920,000SCF.</td> </tr> <tr> <td><b>4548' - 4880'</b></td> <td>Acidize w/ 10bbls 15% HCL. Frac w/ 109,305gals 60% SlickWater w/ 99,707# 20/40 Arizona Sand. N2:1,871,000SCF.</td> </tr> <tr> <td></td> <td></td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>4957' - 5624'</b>	Acidize w/ 10bbls 15% HCL. Frac w/ 119,375gals 60% SlickWater w/ 100,013# 20/40 Arizona Sand. N2:920,000SCF.	<b>4548' - 4880'</b>	Acidize w/ 10bbls 15% HCL. Frac w/ 109,305gals 60% SlickWater w/ 99,707# 20/40 Arizona Sand. N2:1,871,000SCF.		
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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.								
<b>9/9/2009</b>	<b>1 hr.</b>	<b>1/2"</b>		<b>0</b>	<b>48 mcf/h</b>	<b>1/2 bwbh</b>								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)								
<b>SI - 891psi</b>	<b>SI - 824 psi</b>		<b>0</b>	<b>1158 mcf/d</b>	<b>11 bwpd</b>									
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No. 3, from.....to.....

No. 4, from.....to.....