Subuy: Te, Appropriate District Office Two Copies <u>District I</u> 1625 N French Dr, Hobbs, NM 88240 <u>District II</u>				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008 1. WELL API NO.							
1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Di , Santa Fe, NM 87505				1220 South St. Francis Dr.						30-039-30638 2. Type of Lease							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										1							
4. Reason for filing:										5. Lease Name or Unit Agreement Name							
⊠ COMPLET	ION REP	ORT (F1	ıll in box	es #1 throu	ıgh #31 f	for State and Fee	e wells	only)		-	6. Well Numb						
C-144 CLOS #33; attach this a	nd the pla									/or			R(VD Si	EP 24		
⊠ NEW	WELL [WORK	KOVER	DEEPI	ENING	□PLUGBACI	K 🔲 :	DIFFER	ENT RESERV	/OIR			01	L CO	NS.D	V	
8. Name of Opera Burlington Reso	ator ources Oi	l Gas Co	ompany	LP							9. OGRID 14538			DIS	E .T		
10. Address of O P.O. Box 4289, I	perator										11. Pool name Basin Dak		deat				
12.Location	Unit Ltr		ction	Towns	ship	Range	Lot		Feet from t	he	N/S Line		rom the	E/W I	ine	County	
Surface:	I		10	2'	7N	6W			2345'	Ī	S	3	12'		E	Rio Arriba	
BH:	I																
13. Date Spudded 3/31/2009	4/17	ate T.D. F / 2009	Reached	4/18	8/2009	Released		9	/16/2009		(Ready to Prod		R7 G1	Г, GR, е L 6265 '	tc.)	and RKB, KB 6280'	
18. Total Measur 7453'	ed Depth	of Well		19. I 745 2		k Measured Dep	oth		0. Was Direct	ional	Survey Made?		21. Type GR/CCI		c and Of	ther Logs Run	
22. Producing Int			mpletion	- Top, Bo	ttom, Na	me											
Basin Dakota	1 /204	- 7438'			CASI	NC DEC	ΔDI	n (Pa	port all at	nin o	o oot in v	-11\					
23. CASING SI	ZE T	WEI	IGHT LI	CASING RECORD (Report all string BJ/FT. DEPTH SET HOLE SIZE							CEMENTING RECORD AMOUNT PULLED						
9 5/8" / H	-40		32.3#					12 1/4"			139sx(212cf-37bbl					1 bbls	
7'' / J-5			20#	3220'				8 3/4"			426sx(880c					87', 40 bbls	
4 1/2" / J-	55	10.5	5# & 1	1.6# 7451'				6 1/4"			309sx(621cf-111bbls) TOC@ 980'					980'	
24.					LINE	ER RECORD		25.			5. TUBING RECORD						
SIZE	TOP		В	BOTTOM SACKS CEMENT				SCREEN SIZ			ZE DEPTH						
							23			3/8", 4.7#, J-55 7337'							
26. Perforation	record (ii	nterval si	ize and	number)				27 Δ	CID SHOT	ED /	ACTURE, CE	MENI	r som	E7E 1	TC		
Basin Dakota w/	'.34" dia	m	izo, una i	rumoer,					H INTERVAL		AMOUNT A						
2SPF @ 7324' - 1 1SPF @ 7204' - 1 Dakota Total Ho	7312' = 2							7204' - 7438'			Acidize w/ 10bbls 15% HCL. Frac w/ 104,160gals SlickWater w/ 40,400# 20/40 Arizona Sand.						
28.							DD (DII	CTION								
Date First Product SI W/O First De			Produ		hod (Flo	wing, gas lift, p)	Well Status	(Prod.	or Shut-	in)			
Date of Test 9/16/2009		Tested		Choke Size	-	Prod'n For Test Period		Oil - B	ibl I		- MCF ncf/h	Wat	ter - Bbl.	<u>, , , , , , , , , , , , , , , , , , , </u>	Gas - C	Dil Ratio	
Flow Tubing	Casin	g Pressure	re (Calculated	24-	Oil - Bbl.		Ga	as - MCF	. \	Water - Bbl.	100	Oil Grav	ity - Al	PI - (Cor	r.)	
Press. SI - 891psi		24 psi	1	Iour Rate		0		10	23 mcf/d		bwpd						
29. Disposition o	f Gas (Soi	ld, used fo	or fuel, v	ented, etc.,)							30. Te	st Witne	ssed By			
31. List Attachmo This well is a Ba		ta & Blaı	nco Mes	averde be	ing com	mingled by DH	C ord	ler # 304	17 AZ.					·			
32. If a temporary	pit was i	used at the	ie well, a	ttach a plat	t with the	location of the	tempo	orary pit.		•							
33. If an on-site b	ourial was	used at th	he well,	report the	exact loc	ation of the on-s	ite bu	rial:			Longitude				NΑ	D 1927 1983	
I hereby certij	fy that to	he infor	rmation	shown o		sides of this	form	is true	e and comp	lete	to the best o	f my k	nowlea	ge and	d belief	f	
Signature Crystal Tafoya Printed Name Crystal Tafoya Title Regulatory Technician Date 9/23/2009																	
E-mail Addre	ss crys	tal.tafo	ya@cc	nocoph	illips.c	om		•								•	
								to	8					S			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwest	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo 2343'	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland 2429'	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland 2733'	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs 2997'	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House 4544'	T. Leadville					
T. Queen	T. Silurian	T. Menefee 4791'	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout 5164'	T. Elbert					
T. San Andres	T. Simpson	T. Mancos 5636'	T. McCracken					
T. Glorieta	T. McKee	T. Gallup 6366'	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn 7176'	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota 7200'						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	Т	T. Chinle						
T. Cisco (Bough C)	T	T. Permian						
			OH OR GAS					

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT \	WATER SANDS	
Include data on rate of wate	er inflow and elevation to which water	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
I	LITHOLOGY RECORD (Attach additional sheet if n	ecessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		 }					
ı							

Submitto Apprepriation Two Copies	State of New Mexico						Form C-105										
District I 1625 N French Dr., F	Energy, Minerals and Natural Resources						July 17, 2008 J. WELL API NO.										
District II 1301 W Grand Avenu	ue. Aitesia, l	NM 88210	Oil Conservation Division							30-039-30638							
District III 1000 Rio Brazos Rd ,			1220 South St. Francis Dr.						2. Type of Lease								
District IV 1220 S St Francis Di			Santa Fe, N					STATE FEE FED/INDIAN 3. State Oil & Gas Lease No									
					· · · · · · · · · · · · · · · · · · ·					Page School Page 1							
4. Reason for filing		TION O	RECC	OMPL	ETION RE	POF	RT AI	ND L	OG	5 Leas	Name	or Unit Agr	e parant N		in the Marian		
	-									5. Lease Name or Unit Agreement Name San Juan 28-6 Unit							
☐ COMPLETIO	N REPOF	RT (Fill ın bo	xes #1 throu	igh #31 i	for State and Fe	e wells	only)			6. Well	Numbe	r: 206N	CVD S	EP 24	'09		
#33; attach this and 7. Type of Comple	the plat to	CHMENT the C-144 cl	(Fill in boxe osure report	es #1 thre t in accor	ough #9, #15 Dardance with 19.1	ate Rig	Releas 3.K N	sed and MAC)	#32 and/or				OIL CO	MS. D	Tues a		
☐ NEW WI	ELL 🔲 V	VORKOVER	☐ DEEP	ENING	□PLUGBACI	к 🗆	DIFFE	RENT I	RESERVOI					ST. 3			
8. Name of Operator Burlington Resour	or rces Oil-G	as Company	· L.P							9. OGR 14538	ID						
10. Address of Ope	rator									11. Pool		r Wildcat					
P.O. Box 4289, Far 12.Location	rmington, Jnit Ltr	Section	Towns	ship	Range	Lot		Fe	et from the	N/S Lin	e Mes	Feet from th	e E/W	Line	County		
Surface:	I	10	2'	7N	6W			\dashv	2345'	S		312'		E	Rio Arriba		
BH:	I					<u> </u>							_				
13. Date Spudded 3/31/2009	14. Date 4/17/20	T.D. Reached		Date Rig 8/2009	Released			16. Dat 9/16/2	te Complete 2009	d (Ready t	o Produ		RT, GR,	etc.)	and RKB,		
18. Total Measured	Depth of	Well	19, 1	Plug Bac	k Measured De	oth		20. Wa	as Direction	al Survey	Made?		GL 6265 ype Electr		KB 6280' ther Logs Run		
7453' 22. Producing Inter			7452	2'				NO			<u> </u>	GR/C	CL/CBL	<u></u>			
Blanco Mesave																	
23.	<u> </u>	WEIGHT	D /ICE		ING REC	ORI						ll) RECORD		MOLINIE	DILLIED		
CASING SIZE 9 5/8" / H-4		WEIGHT I. 32.3		DEPTH SET 242'	HOLE SIZE 12 1/4"					f-37bbls)			PULLED , 1 bbls				
7" / J-55		20#	3220'				8 3/4"				426sx(880cf-157bbls				87', 40 bbls		
4 1/2" / J-5	5	10.5# &	11.6#	1.6# 7451'				6 1/	4''	309sx	(621cf	-111bbls)		TOC	980'		
24.				LINER RECORD					25	<u> </u>	TI	JBING RE	CORD				
SIZE	TOP		BOTTOM SACKS CEMENT				SCREEN SIZ			IZE		DEPTH S		PACK	ER SET		
									2	3/8", 4.7#	, J-55	7337'		ļ			
26. Perforation re	ecord (inter	val size and	number)		l		27 /	ACID	SHOT FE	ACTUR	E CEN	<u> </u> //ENT, SQ	HEEZE	FTC			
Point Lookout w/	.34" diam.	- 1SPF @ 4	957' - 5624'						ERVAL	AMOl	JNT AN	ID KIND M	ATERIA	L USED			
Mesaverde Total 1		11am 18PF	@ 4548° -	@ 4548' - 4880' = 28 Holes				4957' - 5624' 4548' - 4880'			Acidize w/ 10bbls 15% HCL. Frac w/ 119,375gals SlickWater w/ 100,013# 20/40 Arizona Sand. N2:920,000SCF. Acidize w/ 10bbls 15% HCL. Frac w/ 109,305gals SlickWater w/ 99,707# 20/40 Arizona Sand.						
												N2:1,871,000SCF.					
													,				
28. Date First Production	on	Den	luction Mad	hod (El-	owing, gas lift, p			CTI		Wall	Status /	Prod. or Sh	ut_in)				
SI W/O First Deliv	very	Flo	wing			шпріп			-	SI	- Janus (-		T.e.			
Date of Test 9/9/2009	Hours Te	ested	Choke Size 1/2"	;	Prod'n For Test Period		Oil -	Bbl		as - MCF B mcf/h		Water - B	bl.	Gas - C	Oil Ratio		
Flow Tubing	Casing P		Calculated	24-	Oil - Bbl.		_	Gas - M		Water - E	bl.	Oil C	ravity - A	PI - (Coi	r.)		
Press. SI - 891psi	SI - 824	1	Hour Rate		0		1	1158 mc	ci/a	11 bwpd					i		
29. Disposition of C	Gas (Sold,	used for fuel,	vented, etc.)								30. Test Wit	nessed By	У			
Sold 31. List Attachmen This well is a Basi	ts n Dakota	& Blanco Mo	saverde be	ing com	mingled by DH	IC ord	ler # 30	047 AZ									
32. If a temporary	pit was use	d at the well,	attach a pla	t with th	e location of the	temp	orary pi	it.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
	Signature Line Takes Name Crystal Tafoya Title Regulatory Technician Date 9/23/2009																
E-mail Address		, ,		illins.c	om									/	/		
							F/										

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T. Wolfcamp	Т	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	OH OP CAG

LITHOLOGY RECORD (Attach additional sheet if necessary)

No. 3, from......to.....feet.....

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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