UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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Sundry Notices and	Reports on Wells			Paring Pari	i of Land Lington S	Managament Ilold Ottas
. Type of Well GAS				5. 6.	SF-0 If In	indication le Number 78604 dian, All. or e Name
Name of Operator BURLINGTON				7.	Unit	Agreement Nar
RESOURCES	OIL & GAS CO	MPANY LP			Well	Name & Numb
3. Address & Phone No. of Operator				0.		Scott 7M
PO Box 4289, Farmington, NM 87499 (505) 326-9700					API	Well No.
Location of Well, Footage, Sec., T, R, M Unit H (SENE), 1730' FNL & 1151' FEL, Section 3, T31N, R10W, NMPM				10		45-34942
				10		l and Pool co MV / Basin I
				11		nty and State Juan, NM
2. CHECK APPROPRIATI	E BOX TO INDIC	CATE NATURE	OF NOTICE, R	EPORT, OTHE	R DATA	
Type of Submission Notice of Intent	Aban	donment mpletion	Change of P New Constr		Other –	Casing Report) 5EP 24'04
X Subsequent Report	Plugg	ing	Non-Routine	e Fracturing		.coms.div.
Final Abandonment		g Repair ing Casing	Water Shut		L. I.	DIST. S
3. Describe Proposed or Co	mpleted Operation	ons	J			20*
9/04/2009 MIRU AWS 711. NU 9/06/2009 TIH w/ 8 3/4" bit. Tag 2/2997' w/ DV tool @ 1938'. 09/ 5:25 Class G cmt w/ .25pps cello elloflake, .2% anti-foam, 3% sod entonite, 2% CACL, .15% frictio arface. WOC. 2 nd Stage - Pre-flu % sodium medascilicate, .20% ar .0% anti-foam. Drop plug & disp D cmt. WOC 9/11/2009 RU BlueJet. Run CB bb. Verbal approval received fr 9/12/2009 RIH w/ 6 1/4" bit. Dril 356' (TD) TD reached 9/14/09. W, 2bbls FW. Pumped scavenge 30sx (620cf-110bbls) 50:50 POZ lug & displaced w/ 114bbls FW.	3 & DO cmt. Drilled (10/2009 RU to cmt. of lake, 3% sodium meium medascilicate. To reducer, .1% anti-foam. Lead w/ 25 claced w/ 79bbls FW L. Cmt from 1910' Tom BLM (Wayne To late t	ahead to 3025' - Inte 1st Stage - Pre-flush edascilicate, .20% and fail w/ 80sx (101cf-150am. Drop plug & 00bbls FW. Pumped 50sx (525cf-93bbls) 50sx (525cf-93bbls) 50sx bump plug & close to surface and from 150s occupance of 150s occupance	er TD reached 9/9/0 w/ 10bbls GW, 10 nti-foam. Lead w/ 18bbls) 75:25 Class displaced w/ 122bb scavenger 21sx (70 25:75 Class G cmt se DV tool. Circ. 3 m 2670' to 2981'. (Charlie Perrin) t 00#/30min @ 7:30l #, L-80 ST&C set 6 w/ .25pps celloflake, .1:	bbls FW. Pumped 81sx (170cf-30bbls G cmt w/.25pps cols FW. Bump plug 5cf-14bbls) 75:25 C w/.25pps celloflak 5sx to surface. Plu Notified agencies coproceed without ars on 9/12/09. Tes 2,3% Sodium Meda 5% friction reducer.	scavenger) 75:25 Cl elloflake, . Open D class G cm e, 3% sod g down @ f no retu remediat t = OK. D U to cmt. ascilicate, . 5pps kol	32sx (117cf-21bbl ass G cmt w/ .25pp 5pps gilsonite, 2% V tool & no cmt to t w/ .25pps celloflaium medsacilicate, 3:30hrs on 9/11/09 rns on 1st Stage cn ion. ✓ rilled ahead w/ 6 L Pre-flush w/ 10bbl .2% anti-foam. Ta te, .15% retarder.
15/09 ✓ will be conducted by Completi	on Rig. Results & T	QC will appear on n	ext report.			
I. I hereby certify that the f	foregoing is true a	and correct.				
igned <u>appeal</u> To	aloya	Crystal Tafo	ya Title:	Regulatory Techn	<u>iician</u>	Date <u>9/18/2009</u>
This space for Federal or State PPROVED BY	Office use)	Title			ACCEP Date F	ы несоки 2 1 2000
ONDITION OF APPROVAL le 18 U.S.C. Section 1001, makes it a crime for a	., if any: ny person knowingly and will	NMA	CD or agency of	H.	_ J	TON FIRED OFFICE