

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 11 2009

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS OF Land Management  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No

NM-03733

6 If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No  
N/A

8. Well Name and No.

BREECH #224

9 API Well No

30-039-06508

10 Field and Pool, or Exploratory Area

SO. BLANCO PC/OTERO CH/  
BLANCO MV/WILDCAT GREENHORN

11 County or Parish, State

RIO ARriba NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO Energy Inc.

3a Address

382 CR 3100

3b Phone No. (include area code)

505-333-3100

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

865' FNL &amp; 1140' FEL SEC. 13A-T26N-R7W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other PLUG BACKGREENHORN & REVISEALLOCATIONS

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. intends to plug back the Greenhorn per the attached procedure and revise allocations (DHC-4152) as follows:

Mesaverde	Gas: 56%	Water: 0%	Oil: 100%
Greenhorn	Gas: 0%	Water: 0%	Oil: 0%
Chacra	Gas: 13%	Water: 0%	Oil: 0%
Pictured Cliffs	Gas: 31%	Water: 0%	Oil: 0%

Please see attached documents for allocation justification.

RCVD SEP 24 '09

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

WANETT MCCAULEY

Title REGULATORY CLERK

Signature

Date 9/10/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Geo

Date

9-21-09

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFD

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

LWF: \_\_\_\_\_  
TWD: \_\_\_\_\_  
Approved: \_\_\_\_\_

BREECH #224  
SEC 13, T 26 N, R 07 W  
RIO ARriba COUNTY, NEW MEXICO  
ABANDON GREENHORN FORMATION

Formation: Greenhorn/Mesaverde/Chacra/Pictured Cliffs  
Surface csg: 13-3/8", 48#, H-40 csg @ 117'. Circ cmt to surf.  
Production csg: 9-5/8", 40#, J-55 csg @ 2,997'. TOC @ 2276' by CBL.  
Liner: 7#, 26#, J-55 csg fr/2,920'-7,342'.  
Perfs: PC: 2,716'-2754' 76 holes  
CH: 3,594'-3699' 105 holes.  
MV Point Lookout: 4,996'-5,146' 300 holes.  
GR: 6,900'-6940'  
DK: 7,010'-7,236' 314 holes. Under CIBP @ 6,982'  
Tbg: PC-CH: 1-1/2", 2.9#, J-55 tbg @ 2,885'.  
MV-DK: 1.5' x 2-3/8" OPMA, 65 jts 2-3/8" w/beveled collars Baker 7"  
R-3 pkr, 1 jt 2-3/8" tbg, 2' x 2-3/8" pup jt & 148 jts 2-3/8" tbg. EOT @  
6,711'. Pkr @ 4,634'.  
Packer: Baker 7" Baker R-3 set @ 4,634' & Baker 7" Model "D" pkr @ 5184'.  
Current Status: 0.3 BOPD, 0 BWPD, 75 MCFPD

1. MIRU PU. Check and record tubing, casing and bradenhead pressures.
2. Blow well down and kill well with 2% KCl water.
3. ND WH. NU and pressure test BOP.
4. TOH and lay down 1-1/2" tubing. Release Baker R-3 packer. TOH with 2-3/8" tubing, and Baker R-3 packer. Lay down packer.
5. Pick up and TIH with 7" cement retainer and 2-3/8" tubing to 5,180'. Set cement retainer.
6. TIH with NC, SN and 2-3/8" tubing. Land tubing at ±5,070' with SN at 5,079'.
7. RDMO PU. Report rates and pressures to Loren Fothergill.

**REGULATORY REQUIREMENTS:**

1. BLM and NMOCD approval to DHC the Pictured Cliffs, Chacra and Mesaverde
2. Pit Permit.

**SERVICES:**

1. None specified.

**EQUIPMENT LIST:**

1. 7" cement retainer.