

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

SEP 18 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS5. Lease Number
NMSF - 0789996. If Indian, All. or
Tribe Name

2. Name of Operator

CONOCOPHILLIPS COMPANY7. Unit Agreement Name
San Juan 31-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 31-6 Unit 217A

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit C (NENW), 690' FNL & 2500' FWL, Section 35, T31N, R6W, NMPM

9. API Well No.
30-039-27335

10. Field and Pool

11. Basin Fruitland Coal
County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Pump Repair☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD SEP 24 '09

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair☐ Water Shut off

DIST. 3

☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

08/31/2009 MIRU AWS 473. ND WH NU BOP - Test BOP - Good Test. POOH pump & rod strings.

09/01/2009 RIH & tagged fill @ 3345'. Strap Out w/tbg & land. C/O to PBTB. RIH w/106jts 2 3/8" 4.7# J-55 tbg & set @ 3337'.

09/02/2009 ND BOP NU B-1 flange & pumping T. Insert pump - Space Out. PT tbg - Good Test. RD RR @ 16:30hrs On 09/02/2009.

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory TechnicianDate 9/17/09

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date SEP 21 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY [Signature]OPERATOR
NMOCD
86

TS

ConocoPhillips
SAN JUAN 31-6 UNIT 217A
Repair Tubing Pump

Lat 36° 51' 41" N

Long 107° 25' 54" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
4. Pressure test tubing to 1000 psi before unseating the pump, release pressure.

5. TOOH with Rods (details below)

Number	Description
1	1-1/4" x 22' Polished Rod
3	3/4" Pony rods
128	3/4" plain sucker rods
3	1-1/4" sinker bar
1	RHAC-Z 2" x 1-1/4" x 12' pump

6. ND wellhead and NU BOPE. PU and remove tubing hanger and tag for fill, adding additional joints as needed (tubing currently landed @ 3338, PBTB @ 3353) . Record fill depth in Wellview.

7. TOOH with tubing (details below)

Number	Description
1	2-3/8" Tubing joint
3	2-3/8" pup joint (16.29')
105	2-3/8" tubing joints
1	2-3/8" F nipple (ID 1.78")
1	2-3/8" Mud anchor (32.48')

Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD and replace any bad joints.

8. If fill is tagged, PU bailer and CO to PBTB (3353). If fill is too hard or too much to bail, utilize the air package. TOOH. LD tubing bailer (if applicable). Please call Production Engineer to inform how much fill was tagged and therefore confirm/adjust landing depth.

9. TIH with tubing:

Recommended

Tubing Drift ID:	1.901"
Land Tubing At:	3338
Land F-Nipple At:	3307

Number	Description
1	1-1/2" Mud Shoe
1	2-3/8" EUE 8rd by 1-1/2" EUE 10 rd Swedge
1	2-3/8" x 31' cover joint, with a drilled hole in the top section
1	2-3/8"x 1.1' F nipple (ID 1.78")
+/- 105	2-3/8" tubing joints
As Necessary	Pup Joints

10. ND BOP, NU B-1 Adapter, rod radigan, and flow tee (place rod radigan, below flow tee). RIH with rods (detail below).

Number	Description	Pump Component Description
1	1"x 12" Strainer	2" X 1-1/4" x 8' X 12' RHAC-Z INSERT PUMP with grooved plunger, double standing valves, single traveling valve, California pattern balls and seats, w/ sand check with plunger to barrel clearance 0.006"
1	RHAC-Z 2" x 1-1/4"x 8' x 12' pump	
1	Lift sub	
1	3/4" x 8' guided rod	
1	22K shear coupling	
3	1-1/4" sinker bar	Rod subs to be rotated once at a time each time the well is pulled to spread coupling wear in the tubing.
3	3/4" x 6' rod subs	
128	3/4" plain rods	
1	1-1/4" x 22' Polished Rod	

11. Space out and seat pump. Load tubing with water to pressure test tubing and pump to 1500 psi. Test for good pump action.

12. Notify lease operator that well is ready to be returned to production. RD, MOL