submitted i

ea	117	11Cu	OI	rorm	3100-2
	Į	INITR	D S'	FATES	
	DEF	PARTN	(EN	T OF T	HE INTERIOR
	BU	REAU	OF:	LAND !	MANAGEMENT
Su	ndry	Notice:	s and	l Report	s on Wells

Sundry Notices and Reports on V	Wells				
1. Type of Well GAS	RECEIVED SEP 18 2009	5. 6.	Lease Number Jicarilla Contract 100 If Indian, All. or Tribe Name Jicarilla Apache		
2. Name of Operator	Bureau of Land Management Farmington Field Office	7.	Unit Agreement Name		
ConocoPhillips					
3. Address & Phone No. of Operator	 8.	Well Name & Number Jicarilla D 21			
PO Box 4289, Farmington, NM 87499	9 (505) 326-9700	9.	API Well No.		
4. Location of Well, Footage, Sec., T, R	, м		30-039-30116		
Unit N (SESW), 1170' FSL & 1590' I	FWL, Section 30, T26N, R3W, NMPM	10.	Field and Pool Blanco Mesaverde		
		11.	County and State Rio Arriba, NM		
12. CHECK APPROPRIATE BOX TO I Type of Submission Type of Action X Notice of linear Subsequent Report Final Abandonment	NDICATE NATURE OF NOTICE, REPORT on Abandonment X Change of Plans Recompletion New Construction Plugging Non-Rouline Fracturin Casing Repair Water Shut off Altering Casing Conversion to Injection	1g	DATA Other - RCVD SEP 24'09 OIL CONS. DIV. DIST. 3		
surface casing was set on 9/9/09 at 3 ST&C @ 4058' and the Production (accordingly. Agencies were notified	e subject well from a Master Plan Type 350. The proposed change is to set the InCasing of 4 1/2", 10.5#, J-55 ST&C @ 63 and verbal approval was received from rilla Tribe (Bryce Hammond) on 9/18/09	ntermedia 324' with BLM (St	ate casing of 7", 20#, J-5 cmt volumes adjusting teve Mason) and OCD		
	2		NS OF APPROVAL fously issued stipulations.		
14. I hereby certify that the foregoing is Signed Las Tasona	true and correct. Crystal Tafoya Title: Regulate	ory Techni	<u>cian</u> Date <u>9/18/2009</u>		
(This space for Federal or State Office use) APPROVED BY Troy L Salvers CONDITION OF APPROVAL, if any: Talle 18 U.S.C. Sertion 1001, makes it a crime for any person knowingly the United States any false, ficikings or fraudulem systements or represe	Title <u>lettoleum</u> Engineer		Date 9/18/2009		



PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

JICARILLA D	DEVELOPMENT											
Lease:					AFE #:WA	N.CNV.	5144			··· T	AFE S: 1.	007,063.62
Field Name: JICARILLA			Rig: H	&P Rig 283	* IV P2		State:	NM	County: RIO ARRIB			03930116
Geologist:			Phone:			Geaph	ysicist;	1		Pho		
			Phone:			Prod. Engi					Phone: +1 832-486-3483	
Res. Engineer: N	4cWhite.	Clayton J	Phone:	- +1_505-32	4-6179		·	_	sen. Eric E.			32-368-1215
Primary Object												
Zone	Zone N	eme										
RON	BLANC	O MESAVERDE (P	RORATE	D GAS)								
Location: Sun		Daltim G o	ode: NA	D. 27.233							Clira	ac Hule
Latitude: 36.453	\$176745.J282.szmes	ongitude: -107.1	- 2008-2009-XIX	ж. Х:		Y:			Section: 30		SCHOOL STREET	CONTRACTOR TO THE CONTRACTOR TO
Footage X: 1590		ootage Y: 1170 F		Elevation: 7			T	. 0261			Range:	003W
}) LAAI" L	-uotage 1: 1170 i	-sr	cievation: /	250	(FT)	Township	026	<u> </u>			
Tolerance:					~~~ **********************************		····	· · · · · · · · · · · · · · · · · · ·				
Location Type: Y	ear Roun	<u></u>	Start D	ate (Est.): 1	/1/2009	Con	npletion D	ate:	Date	In Ope	ration:	
Formation Data:	Assum	e KB = 7266	Units =	FT		`						
Formation Call & Casing Points		Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)		внт	HT Remarks			***		
Surface Casing		342	6924				Severe lo	st cir	culation is possible.	9 5/8",	32.3 ppf,	H-40, STC
NCMT		2266	5000				casing. Cmt w/ 163 cu.ft. Circulate cement to surface. San Jose at surface - this Nacimiento top from original prog & not defined on current maps					
MACO		. 3389	3877				Possible water flows					
KIRTLAND		3510	3756									
FRUITLAND		3577	3689									
PCCF		3902	3364		350		Gas; po	ssible	lost circulation			
LEWS		3958	3308									
Intermediate Casi	•	4058 ~	3208						20 ppf, J-55 STC ca int to surface. 🖊	sing. C	mt w/ 90)7 cu.ft.
HUERFANITO BEN	ITONITE	4314	2952									
CHRA		4815	2451						_			
CLFH		5607	1659	닏	860			se is i	n wet area			
MENF		5712	1554	П			Gas					
PTLK		6076	1190	H			Gas					
Total Depth		6324 /	942						1/2", 10.5 ppf, J-55, cement to 100' inside			
MANCOS 6495 771						cu.ft. Circulate cement to 100' inside previous 7" casing. TD is 100' deeper than bottom perf in offsets - will not drill Mancos						
Reference Wel	ls: * v					47.57						

Comments

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Reference Type | Well Name



PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

JICARILLA D				DEVELOPMEN	· -	
Logging Prog Intermediate Lo	., ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	/ if show ☐ GR/ILD		nbo		
TD Logs:	Triple Co	ombo 🔲 Dipmeter	RFT Sc	onic VSP TDT 🗹 Ott	ner	
	No OH or m	rud logs required on t	his project			
Additional Infor	mation:					
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks	

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