

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 24 2009

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals.

5.	Lease Designation and Serial No. NMSF-078765
6.	If Indian, Allottee or Tribe Name
7.	If Unit or CA, Agreement Designation Rosa Unit
8.	Well Name and No. Rosa Unit 075D
9.	API Well No. 30-045-34964
10.	Field and Pool, or Exploratory Area BLANCO MV/BASIN DK/BASIN MC
11.	County or Parish, State San Juan, New Mexico

SUBMIT IN TRIPLICATE

1.	Type of Well Oil Well Gas Well X Other
2.	Name of Operator WILLIAMS PRODUCTION COMPANY
3.	Address and Telephone No. PO Box 640 Aztec, NM 87410-0640 Phone: (505) 634-4208
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) 1775' FSL & 605' FWL SEC 10 31N 6W 2218' FNL & 882' FWL

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other Completion
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

7-11-09 - RU BWWC and run CBL. TOC @ 3380' ✓

8-12-09 - MIRU AWS #753

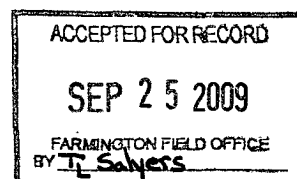
8-13-09 - Test 5-1/2" csg to 1500 psi for 30 min, no leak off. DO cement to PBTD @ 8206' ✓

8-14-09 - MOL with AWS #753

8-17-09 - Rigless - Perf Dakota, 8086'-8184', with 72, 0.34" holes

8-19-09 - Frac Dakota with 5027# 100 mesh BASF followed with 71,760# 40/70 BASF. Set Flo-thru BP @ 7634'. Perf lower Mancos, 7318'-7483', with 78, 0.34" holes. Frac lower Mancos with 5023# 100 mesh BASF followed with 98,060 40/70 BASF. Set Flo-thru BP # 7288'. Perf upper Mancos, 7010'-7240', with 72, 0.34" holes

8-20-09 - Frac upper Mancos with 5121# 100 mesh BASF followed with 107,780# 40/70 BASF



RCVD SEP 28 '09
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title Drilling COM Date 9-24-09

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Rosa Unit #75D – Page 2

8-21-09 thru 9-1-09 – Flow test well

9-2-09 – MIRU AWS #880 for completion

9-3-09 thru 9-9-09 – Set 5-1/2" CBP @ 6208'. Perf Mesaverde formation 6049'-6123', 5874'-5902', 5652'-5658' & 5598'-5602' and do DFIT tests

9-10-09 – Perf lower Mesaverde, 5853'-6123', with 58, 0.34" holes

9-11-09 – Frac lower Mesaverde with 79,342# 20/40 BASF. Set Flo-thru BP @ 5830'. Perf upper Mesaverde, 5596'-5804', with 54, 0.34" holes. Frac upper Mesaverde with 79,640# 20/40 BASF

9-13-09 – DO Flo-thru BP @ 5830'

9-17-09 – DO CBP @ 6208'

9-18-09 – DO Flo-thru BP @ 7288'. DO Flo-thru BP @ 7634

9-21-09 – FLOW TEST: Duration = 2 hr, Test Method, choke = 1/2", MCF/D = 4715, Csg Psi = 350 lbs, Tbg Psi = 0 psi, Gas Type = wet, Gas Disposition = non flaring

9-23-09 – Land well as follows, 2-3/8" half muleshoe, 1 jt 2-3/8" J-55 tbg, 1.780 I.D. F-nipple, 132 jts 2-3/8" 4.70# J-55 EUE tbg, & 122 jts 2-3/8" 4.70# N-80 EUE tbg, EOT @ 8147' F-nipple @ 8113' ✓