

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-30479
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Williams Production Company, LLC.		6. State Oil & Gas Lease No. FEE
3. Address of Operator P.O. Box 640 – Aztec, NM 87410 634-4208		7. Lease Name or Unit Agreement Name Rosa Unit
4. Well Location Unit Letter <u> N </u> : <u> 1130 </u> feet from the <u> South </u> line and <u> 1560 </u> feet from the <u> West </u> line Section <u> 15 </u> Township <u> 31N </u> Range <u> 6W </u> NMPM Rio Arriba County		8. Well Number 25C
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6154' GR		9. OGRID Number 120782
		10. Pool name or Wildcat Blanco MV/Basin MC/Basin DK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: **INTERMEDIATE CASING**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/22/09- TD- 9 7/8" INTER HOLE @ 3810', 1530 HRS

9/23/09- RAN 86 JTS, 7.5/8" , J-55. ,26.4# ,8RD. ,LT&C ,CSG SET @ 3798', FC @ 3750'

PRESS TEST LINES T/ 3000 PSI . PUMP 20 BBL SPACER H2O AHEAD. PUMP LEAD CMT. 480 SKS, (2.73 YLD 15.37 GAL/SK 254 BBLs @ 11.5#,) 177.1 BBLs H2O REQ. PUMP TAIL CMT. 100 SKS (1.18 YLD, 5.2 GAL/SK, 21 BBL @ 15.6 #) 13 BBL H2O REQ. PUMP 178 BBLs DISPLACEMENT, CIRCULATED 711 PSI DIFFERENTIAL. PUMP PLUG @ 1445 PSI. FLOAT HELD 100 BBLs OF CMT RETURNS TO SURFACE ON 2000 HRS 9/23/2009 . USED 6 SX OF SUGAR SO CMT WOULDN'T SET UP.

9/24/09- INSTALL TEST PLUG IN BRADEN HEAD & TEST BOP PIPE RAMS @ 250# LOW 5 MIN & 1500# HIGH 10 MIN [GOOD TEST]
TEST 7 5/8" CSG AGAINST BLIND RAMS @ 1500# 30 MIN TEST OK?

RCVD SEP 28 '09

OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE: Drilling COM

DATE: 9/25/09

Type or print name : Larry Higgins

E-mail address: larry.higgins@williams.com

PHONE: (505) 634-4208

For State Use Only

APPROVED BY: Ruby G. Boileau

TITLE

Deputy Oil & Gas Inspector,
District #3

DATE

SEP 29 2009

Conditions of Approval (if any):

28