

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SEP 24 2009

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

Farmington Field Office

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. NMSF-078766
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation Rosa Unit
1. Type of Well Oil Well Gas Well X Other	8. Well Name and No. Rosa Unit 165D	
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No. 30-039-30690	
3. Address and Telephone No. PO Box 640 Aztec, NM 87410-0640 505-634-4208	10. Field and Pool, or Exploratory Area BLANCO MV/BASIN DK/BASIN MC	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SUR. 1280' FNL & 1635' FWL BHL 660' FNL & 1100 FWL SEC 25 31N 6W	11. County or Parish, State Rio Arriba, New Mexico	

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
	Plugging Back
	Casing Repair
	Altering Casing
X Final Abandonment	X Other INTERMEDIATE CASING
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/22/09- TD 9 7/8" INTER HOLE @ 3860', 0430 HRS

RAN 88 JT'S, 7-5/8", K-55, 26.4#, LT&C CSG SET @ 3850', FC @ 3805'

9/23/09- CIRC 7-5/8" CSG @ 3850'. PJSM & RIG UP HOWCO ( COMPUTER PROBLEMS ON PUMP TRUCK )  
CMT W/ 20 BBL'S FW SPACER + LEAD= 495 sx (1351 cuft.) Extendacem + 5#/sk Pheno-seal + 5% Cal-seal-60 + .5% D-air-3000 ( Yield=2.73 cuft./sk, wt. = 11.53/gal ) TAIL= 100sx (117.8 cuft.) Premium CMT + .125 #/sk Poly-E-flake ( Yield = 1.178 cuft/sk, wt.= 15.6 #/gal ) CIRC 60 BBL'S CMT TO PIT. PLUG DN @ 2:56 AM 9/23/2009. CHECK FLOAT-OK ✓

INSTALL TEST PLUG & TEST 3.5" RAMS & 3.5" FLOOR VALVE @ 250# LOW FOR 5 MIN & @ 1500# FOR 10 MIN.  
PULL TEST PLUG & TEST 7-5/8" CSG AGAINST BLIND RAMS @ 1500# FOR 30 MIN. ALL TESTS GOOD  
TEST PUMP & CHART RECORDER USED ON ALL TESTS. ✓

RCVD SEP 28 '09  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM

9/24/09

(This space for Federal or State office use)

Approved by

Title

Date

SEP 25 2009

Conditions of approval, if any:

FARMINGTON FIELD OFFICE  
BY T. Salinas

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD