(See instructions and spaces for additional data on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG													5. Lease Serial No. NMSF 079968			
la Type	of Well Γ	l Oil W	ell 🗶 Ga	as Well		Dry	Other								or Tribe Name	
	L of Completion		New W			Over [☐ Deepen	_	Plug Back	ם בם	iff Re		N/A			
U. Type	or Completion	Ot	her	L	J	L		L] I lug Duck	LXJ D	111.110	341,		A Agree	ment Name and No.	
2 Name of Operator												N/A 8 Lease Name and Well No				
XTO Energy Inc. 3 Address 3a. Phone No. (include area code)												WF FEDERAL 3 #1				
3 Addres			N 07410					3a.	Phone No.	include	area o	code)	9 API Well			
382 CR 4 Location	on of Well (Rep		M 87410 on clearly		accordo	ance with	Federal re	guireme		333÷31	<u> 1007</u>		30-045			
At surfa	ice 12651	FNI. &	1095'	ıwı.				•	ŕ		ማ ኃብ				Exploratory LAND COAL	
SEP 1 7 2003												1 Sec., T., F	M., o	r Block and		
At top prod. interval reported below Burgau of Land Managem												nagem 2	ni SEC 1/a	7 ''O'' !	129N R17W	
At total don'the Farmington Fish Online											A Caring		Parish	13 State		
14. Date S	· SAM		ate T.D. Re	anchad									AN JUAN	a (DE I	NM RKB, RT, GL)*	
14. Date 3	pudded	13. 0	ate 1.D. Ke	acticu			16 Date Completed X Ready to Prod.						7. Elevation	is (Dr, i	KKB, KI, GL)*	
5/3/	00	6,	/5/00	5/00				9/9/09					5460'			
			206' 19. Plug Back T D.:								Depth	Bridge Plu	0			
21 Type I	TVD	Machan	scal Logs F	Pun (Si	ıbmit oc		TVD						TVD			
Zi Type i	siectric & Othe	Mechan	icai Logs r	cal Logs Run (Submit copy of each				on)			/as wel /as DS	l cored? Trun	X No Yes (Submit analysis) X No Yes (Submit report			
PREVIO	USLY SUBMI	TED								1		nal Survey?		<u></u>	Yes (Submit copy)	
23. Casing	and Liner Rec	ord (Repo	ort all strin	gs set i	n well)											
Hole Size	Sıze/Grade	Wt (#ft.)) Top (MD)		Bottom (MD)		Stage Cen Depti		No.of Sk Type of C		Slurry Vol. (BBL)		Cement Top*		Amount Pulled	
8-3/4"	7"	20#			13	2'				SX			0			
6-1/4"	4-1/2"	10. <u>5</u> ‡	:		117	78'				SX			0			
			_					·							<u> </u>	
								., <u>.</u>					<u> </u>		OMS. DIV.	
			_											and the	IST. 3	
24. Tubing	Record								ļ				<u> </u>			
Size	Depth Set (1	MD) I	Packer Dept	h (MD)	1 -	Size	Depth Se	t (MD)	Packer De	enth (MD)	<u>- T</u>	Size	Depth Set	(MD)	Packer Depth (MD)	
2-3/8"	1105'			(112)				, (112)		pu (····»)		5.22	3 tp 5 t.	(1.12)	Tuester Boptin (1128)	
25. Produc	ing Intervals						26. Perfo	ration R	ecord							
Formation			Тор		Bottom		Pe	erforated	Interval	Size		1	No. Holes		Perf. Status	
	LWR FRUITLAND COAL		 	965' 971						0.39			24			
B) UPR C)	FRUITLAND	COAL	855	'	93	87'					0.39	**	21	 		
D)			 											+		
	racture, Treatn	nent. Cerr	ent Sauce	ze. Etc									·····			
	Depth Interval	·····]						Amount and	Type of I	Materia	1				
96	5' - 971'		A. w/700 gals 15% HCl acid. Frac'd w/60,904 gals 18# Delta 140 carrying 58,10										rrying 58,100#			
	<u> </u>		20/	40 BZ	ASF so	d.										
85	5' ~ 937'		A. 1	w/1,0)50 ga	als 15	% HCla	cid.	Frac'd	w/64,	892	gals 18	3# Delta	140 0	carrying	
			107	,500ŧ	‡ <u>20/</u>	40 BAS	Fsd.						·			
	ion - Interval A		T _	1.0			T	1 010	·		₋					
Date First Produced	Test Date 9/9/09	Hours Tested	Test Oil Gas MCF			Water Oil Gra		API	Gas Gravity			ion Method FLOWING				
Choke Size	Tbg. Press.	Csg. Press.	24 Hr.		Oil Gas BBL MC		Water BBL	Gas: (Oil	Well Stat	us					
JIEV	Flwg. SI 0				<i>J</i> L	IVICI	1000	Katio			SHUT	IN				
	tion-Interval B													CEPT	ED FOR HECCH	
Date First Produced	Test Date	Hours Tested	Test Production		nl BL	Gas MCF	Water BBL	Oil Gra		Gas Gravity		Production	n Method	SE	P 1 8 2009	
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	O B	al BL	Gas MCF	Water BBL	Gas. (Ratio	Oil	Well Stat	us		FA	-	WHE POFICE	

Hours Tested	Test	Oil	Con							
	Production	BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	Production Method		
ess Csg Press.	24 Hr	Oıl BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	ell Status			
I val D		<u>!</u>	l					<u> </u>		
Hours Tested	Test Production	Otl BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method			
ess Csg Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	_1	<u>-</u>		
(Sold, used for	fuel, vented, e	tc)	_L	TO BE	SOLD					
zones of porosit	y and contents t	hereof C				31 Form	ation (Log) Markers			
Тор	Bottom		Desci	riptions, Co	ontents, etc		Name	Top Meas.Depth		
						: गणा ।द्रस	AND	305'		
								9621		
rks (include plu	gging procedu	ıre):								
chanical Logs (e for plugging a that the foregoin	I full set req'd nd cement ver	ification	Geo	ologic Repo	ort DST R	nined from all ava	ilable records (see attached	instructions)*		
	Press. val D Hours Tested ess Csg Press. (Sold, used for) ous Zones (Include plusterval tested, cush Top Top tems have bee a chanical Logs (include pluster) tems have bee a chanical Logs (include pluster) that the foregoing a chant the foregoing and that the foregoing and the	Press. Hr Val D Hours Test Production Sess Csg 24 Press. Hr Csold, used for fuel, vented, e. Ous Zones (Include Aquifers) zones of porosity and contents terval tested, cushion, used, tune to Top Bottom Top Bottom rks (include plugging procedu tems have bee attached by place for plugging and cement verentate that the foregoing and attached	Press. Hr BBL val D Hours Test Oil BBL css Csg 24 Hr BBL (Sold, used for fuel, vented, etc) ous Zones (Include Aquifers) zones of porosity and contents thereof Corval tested, cushion, used, time tool open, for the chanical Logs (1 full set req'd) the for plugging and cement verification that the foregoing and attached informs that the foregoing and attached informs	Press. Hr BBL MCF val D Hours Tested Production BBL MCF ess Csg Press. Hr BBL MCF css Csg Press. Hr BBL MCF css Csg Press. Hr BBL MCF css Csg Press. Hr BBL MCF cous Zones (Include Aquifers) zones of porosity and contents thereof Cored interval tested, cushion, used, tune tool open, flowing and contents thereof Cored interval tested, cushion, used, tune tool open, flowing and contents thereof Cored interval tested, cushion, used, tune tool open, flowing and contents thereof Cored interval tested, cushion, used, tune tool open, flowing and contents thereof Cored interval tested, cushion, used, tune tool open, flowing and contents thereof Cored interval tested, cushion, used, tune tool open, flowing and contents thereof Cored interval tested, cushion, used, tune tool open, flowing and contents thereof Cored interval tested, cushion, used, tune tool open, flowing and contents thereof Cored interval tested, cushion, used, tune tool open, flowing and contents thereof Cored interval tested, cushion, used, tune tool open, flowing and contents thereof Cored interval tested, cushion, used, tune tool open, flowing and contents thereof Cored interval tested, cushion, used, tune tool open, flowing and contents thereof Cored interval tested, cushion, used, tune tool open, flowing and contents thereof Cored interval tested, cushion, used, tune tool open, flowing and contents thereof Cored interval tested, cushion, used, tune tool open, flowing and contents thereof Cored interval tested, cushion, used, tune tool open, flowing and contents thereof Cored interval tested, cushion, used, tune tool open, flowing and contents thereof Cored interval tested, cushion, used, tune tool open, flowing and contents the content	Press. Hr BBL MCF BBL val D Hours Test Production BBL MCF BBL Ess Csg 24 Press. Hr BBL MCF BBL (Sold, used for fuel, vented, etc.) TO BE Ous Zones (Include Aquifers) zones of porosity and contents thereof Cored intervals and all drierval tested, cushion, used, tune tool open, flowing and shut-in press Top Bottom Descriptions, Co. Top Bottom Descriptions, Co. Top Bottom Descriptions Co. Top Co. Co. Top Co. Co. Top Co. Co. Top Co. Co. Co. Top Co. Co.	Press. Hr	val D Hours Test Test	Press. Hr		

(Continued on page 3) (Form 3160-4, page 2)