

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>NMSF 079968</b>	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr., Other		6 If Indian, Allottee or Tribe Name <b>N/A</b>	
2 Name of Operator <b>XTO Energy Inc.</b>		7. Unit or CA Agreement Name and No. <b>N/A</b>	
3 Address <b>382 CR 3100 Aztec, NM 87410</b>		8 Lease Name and Well No. <b>WF FEDERAL 3 #1</b>	
3a. Phone No. (include area code) <b>505-333-3100</b>		9 API Well No. <b>30-045-30202</b>	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1265' ENL &amp; 1095' FWL</b> At top prod. interval reported below At total depth <b>SAME</b>		10 Field and Pool, or Exploratory <b>BASIN FRUITLAND COAL</b>	
14. Date Spudded <b>5/3/00</b>		15. Date T.D. Reached <b>6/5/00</b>	
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>9/9/09</b>		11 Sec., T., R., M., or Block and Survey or Area <b>SEC 19, "O" T29N R19W</b>	
17. Elevations (DF, RKB, RT, GL)* <b>5460'</b>		12 County or Parish <b>SAN JUAN</b>	
		13 State <b>NM</b>	

18. Total Depth. MD TVD <b>1206'</b>	19. Plug Back T.D. MD TVD <b>1147'</b>	20. Depth Bridge Plug Set: MD TVD
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>PREVIOUSLY SUBMITTED</b>		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

Hole Size	Size/Grade	Wt (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8-3/4"	7"	20#		132'		30 SX		0	
6-1/4"	4-1/2"	10.5#		1178'		120 SX		0	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	1105'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>LWR FRUITLAND COAL</b>	965'	971'		0.39"	24	
B) <b>UPR FRUITLAND COAL</b>	855'	937'		0.39"	21	
C)						
D)						

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>LWR FRUITLAND COAL</b>	965'	971'		0.39"	24	
B) <b>UPR FRUITLAND COAL</b>	855'	937'		0.39"	21	
C)						
D)						

Depth Interval	Amount and Type of Material
965' - 971'	A. w/700 gals 15% HCl acid. Frac'd w/60,904 gals 18# Delta 140 carrying 58,100# 20/40 BASF sd.
855' - 937'	A. w/1,050 gals 15% HCl acid. Frac'd w/64,892 gals 18# Delta 140 carrying 107,500# 20/40 BASF sd.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	9/9/09		→						FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 0	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	SHUT IN

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						SEP 18 2009
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	FARMINGTON FIELD OFFICE

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				FRUITLAND	305'
				TOP LWR COAL	962'
				PICTURED CLIFFS	983'

32 Additional remarks (include plugging procedure):

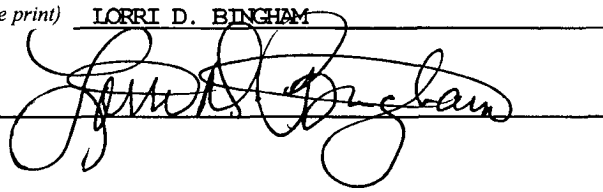
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAMTitle REGULATORY ANALYST

Signature


Date 9/16/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction