Form 3160-4 (October 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE (See other Instructions on reverse side)

FOR APPROVED OMB NO. 1004-0137

SF-077085

Expires December 31, 1991

## 5 LEASE DESIGNATION AND SERIAL NO

WELL C	COMPL	ETION OR I	RECOMPLI	ETION REP	ORT AND	LOG	*	F INDIAN, ALLOTTI	EE OR TRIBE NAME	
1a TYPE OF	WELL:	OIL WELL	GAS WELL X	DRY Other						
b TYPE OF COMPLETION.							7	7 UNIT AGREEMENT NAME		
5 HILO	NEW Y	WORK DEEP-	PLUG	DIFF			E	Report to lease		
	WELL	OVER EN	BACK	RESVR Other		HC)	, in , , , , , , , , , , , , , , , , , ,	,	nler 100	
2 NAME O	F OPERAT	OR			14	M	9	. API WELL NO	iller 100	
		Resources Oil	2.3 2009	9 30-045-34848-0051						
		EPHONE NO		5) 000 0700		) <u>- 1</u>	1	10 FIELD AND POOL, OR WILDCAT		
4 LOCATIO	D BOX 42	B9, Farmington, N L (Report location cle	M 87499 (50)	5) 326-9700	roguramente\'*	JOU OF		Basin F	ruitland Coal	
At surfac		(SWNW), 2015' Fi		rice with any State	requirements), girş	P person to be see and		OR AREA		
At Suriac	-		RCVD SEP 28 '09							
At top pro	od. interval	reported below	SAME AS ABO	VE				SEC. 25, T28N, R10W		
	0	*** *O *BOVE					1			
At total d	epth S	AME AS ABOVE						DIST, S		
			[14	. PERMIT NO.	DATE ISSUE	ĒD.	1	2 COUNTY OR	13. STATE	
			ļ					PARISH	Na Marris -	
15 DATE SPL	IDDED 16	DATE T D REACHED	17. DATE CO	MPL (Ready to prod.	<u>, L </u>	18 FLEVA	ATIONS (DF, RKB,	San Juan	New Mexico  19 ELEV CASINGHEAD	
03/03/2009 3/21/20				09/14/2009		GL 5808		KB 5819'	13 ELEV GAGINGHEAD	
20 TOTAL DE	PTH, MD &T	/D 21. PLUG, E	BACK T.D., MD.&TVD	22, IF MULTIPLE C		23. INTER		TARY TOOLS	CABLE TOOLS	
	2125'		2052'	HOW	MANY*	DHILL	ED BY	yes	1	
24. PRODUCT		AL (S) OF THIS COMPLE		NAME (MD AND TVD)	IAME (MD AND TVD)*		l		25 WAS DIRECTIONAL	
Panin I	Eruikano	l Coal 1760' - 18	יחל					SURVEY MADE		
		OTHER LOGS RUN	70				27.	WAS WELL CORED	No	
GR/C0	CL/GSL								No	
28				CASING RECORD	(Report all strings	s set in wei	l()			
CASING SIZE/GRADE		WEIGHT, LB./FT	DEPTH SET (MD)			TOP OF CEMENT, CEMENTING RECO		···		
7" / J 4 1/2" /		20# 10.5#	134' 2110'	8 3/4" 6 1/4"		ace, 34sx (55cf-10bbls) ce, 218sx(452cf-81bbls)			2 bbis	
4 1/2 /	J-33	10.5#	2110	6 1/4	Surface,	3011ace, 2103X(432C1-010D1		33 bbls		
29		LINER RE	CORD		30			TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	OTTOM (MD) SACKS CEMENT*		SIZE	DEPTH SET (MD)		PA	PACKER SET (MD)	
			<del> </del> -	<del></del>	2 3/8", 4.7#,	J-55	1938'	<del>-</del> }		
31 PERFORA	TION RECOF	ID (Interval, size and nun	nber)	32.	ACI	D, SHOT, I	FRACTURE, CE	MENT SQUEEZE,	ETC.	
Fruitland Co		'42" diam.		1760'	- 1870'			s 10% formic acid. Frac w/36,666gals 75%		
2SPF @ 176		I-1 00				25# line	ar gel pad w/	113,375# 20/40 A	Arizona Sand.	
Fruitland Co	ai iotai i	10les = 6U		<del> </del>						
					· · · · · · · · · · · · · · · · · · ·					
33. DATE FIRST PRO	ODUCTION	I PRODUC	CTION METHOD (Flow		RODUCTION	n)		IWELL STATUS (	Producing or shut-in)	
DATE ( IIIO) ( )	N/A		APING ✓		, gut my pariping the and type of paripy			SI V		
DATE OF TEST		HOURS TESTED	1	OD'N FOR OILI	3BL	GASMCF	, W	ATER-BBL	GAS-OIL RATIO	
09/11/2	onna 🗸	1 hr	1/2"	ST PERIOD	0	Q n	nct/h	0 bwph		
FLOW. TUBING		CASING PRESSURE		DILBBL	GASMCF	0 11	WATERBBL	Obwpii	OIL GRAVITY-API (CORR.)	
			24-HOUR RATE		1	ار	_		1	
RODS SI - 63psi  34 DISPOSITION OF GAS (Sold, used for fuel, vented, e		l etc)		188 mcf/d 6		.∕6 bı	bwpd TEST WITNESSED BY			
34 DISPOSITI	on and	To be sold	o, e.c. )					IEST WITNESSE	ED BY	
35 LIST OF AT	TACHMENT			,			·		*	
36. I hereby ce	rtify that the fo	regoing and attached info	ormation is complete ai	nd correct as determine	ed from all available	records	·			
10 To										
SIGNED	707	al Jajo	ya TITLE		egulatory Tech		DAT	- / 4 - /	2009	
		∜(Se	e Instructions	and Spaces fo	or Additional	Data on	Reverse Si	de)		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the CCEPTED FOR RECORD United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEP 2 5 2009

FARMINGTON FIELD OFFICE BY TL Salvers

API # 30-045-34848			Omler #100		
Ojo Alamo	880'	997'	White, cr-gr ss.	Ojo Alamo	· 880'
Kirtland	997'	1548'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	997'
Fruitland	1548'	1883'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	· 1548'
Pictured Cliffs	1883'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	1883'
Lewis		'	Shale w/siltstone stringers	Lewis	. '
Huerfanito Bentonite			White, waxy chalky bentonite	Huerfanito Bent.	
Chacra		1	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	;
Mesa Verde		'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	1
Menefee		'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	П
Point Lookout		'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	1
Mancos		'	Dark gry carb sh.	Mancos	ı
Gallup		1	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	ŧ
Greenhorn		'	Highly calc gry sh w/thin lmst.	Greenhorn	1
Graneros		1	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	ŧ
Dakota		•	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	· ·
Morrison		_ '	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

45°

•