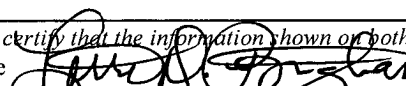


Submit to Appropriate District Office Five Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>OIL CONSERVATION DIVISION</b> 1220 South St. Francis Dr. Santa Fe, NM 87505			<b>Form C-105</b> July 17, 2008									
		1. WELL API NO. <b>30-045-34641</b>												
		2. Type Of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No.												
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>														
4 Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17.13 K NMAC)				5. Lease Name or Unit Agreement Name <b>MASDEN GAS COM</b>  6. Well Number <b>RCVD SEP 21 '09</b> <b>#1Y</b>										
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<b>OIL CONS. DIV.</b>										
8 Name of Operator <b>XTO ENERGY INC.</b>				9 OGRID Number <b>5380 DIST 2</b>										
10. Address of Operator <b>382 CR 3100 AZTEC, NM 87410</b>				11. Pool name or Wildcat <b>OTERO CHACRA</b>										
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the								
Surface	<b>F</b>	<b>28</b>	<b>29N</b>	<b>11W</b>		<b>1965</b>								
BH														
13. Date Spudded	14 Date T D Reached	15 Date Rig Released	16. Date Completed (Ready to Produce)		17 Elevations (DF & RKB, RT, GR, etc )									
<b>3/20/08</b>	<b>4/2/08</b>	<b>4/7/08</b>	<b>8/27/09</b>		<b>5406</b>									
18 Total Measured Depth of Well		19. Plug Back Measured Depth		20 Was Directional Survey Made		21. Type Electric and Other Logs Run								
<b>6536'</b>		<b>6513'</b>		<b>NO</b>		<b>GR/GSL/OCL</b>								
22 Producing Interval(s), of this completion - Top, Bottom, Name <b>2567' - 2693' OTERO CHACRA</b>														
<b>23. CASING RECORD (Report all strings set in well)</b>														
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED								
<b>13-3/8"</b>	<b>48# H-40</b>	<b>137'</b>	<b>17-1/2"</b>	<b>140 SX</b>		<b>0</b>								
<b>8-5/8"</b>	<b>24# J-55</b>	<b>807'</b>	<b>12-1/4"</b>	<b>350 SX</b>		<b>0</b>								
<b>5-1/2"</b>	<b>15.5# J-55</b>	<b>6535'</b>	<b>7-7/8"</b>	<b>710 SX</b>		<b>0</b>								
<b>24. LINER RECORD</b>				<b>25. TUBING RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET								
					<b>2-3/8"</b>	<b>6074'</b>								
26. Perforation record (interval, size, and number)  <b>2693', 2692', 2691', 2685', 2684', 2683', 2678', 2677', 2676', 2675', 2674', 2673', 2672', 2574', 2573', 2572', 2569', 2568' &amp; 2567' (1 SPF, 0.34" DIAM, TTL 19 HOLES)</b>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td><b>2567' - 2693'</b></td> <td><b>A. w/1,250 gals 15% NEFE HCl acid.</b></td> </tr> <tr> <td><b>Frac'd w/73,554</b></td> <td><b>gals 70Q foamed Delta 140 frac fld</b></td> </tr> <tr> <td><b>carrying 98,100#</b></td> <td><b>sd.</b></td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>2567' - 2693'</b>	<b>A. w/1,250 gals 15% NEFE HCl acid.</b>	<b>Frac'd w/73,554</b>	<b>gals 70Q foamed Delta 140 frac fld</b>	<b>carrying 98,100#</b>	<b>sd.</b>
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED													
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<b>carrying 98,100#</b>	<b>sd.</b>													
<b>28. PRODUCTION</b>														
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>FLOWING</b>			Well Status (Prod or Shut-in) <b>SHUT IN</b>									
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl								
<b>8/27/09</b>	<b>3 HRS</b>	<b>3/8"</b>		<b>0</b>	<b>50</b>	<b>1</b>								
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr )								
<b>350</b>	<b>610</b>		<b>0</b>	<b>400</b>	<b>8</b>									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>TO BE SOLD</b>					30 Test Witnessed By									
31. List Attachments														
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial.														
Latitude <b>36.69897</b> Longitude <b>107.99822</b> NAD: <b>1927 X 1983</b>														
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature 		Printed Name <b>LORRI D. BINGHAM</b>		Title <b>REGULATORY ANALYST</b>		Date <b>9/18/09</b>								
E-mail address <b>Lorri.bingham@xtoenergy.com</b>														

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	231'	T. Penn "A"	
T. Salt	T. Strawn	T. Kirtland	397'	T. Penn. "B"	
B. Salt	T. Atoka	T. Fruitland	1012'	T. Penn. "C"	
T. Yates	T. Miss	T. Pictured Cliffs	1550'	T. Penn. "D"	
T. 7 Rivers	T. Devonian	T. Cliff House	3135'	T. Leadville	
T. Queen	T. Silurian	T. Menefee	3266'	T. Madison	
T. Grayburg	T. Montoya	T. Point Lookout	3921'	T. Elbert	
T. San Andres	T. Simpson	T. Mancos	4300'	T. McCracken	
T. Glorieta	T. McKee	T. Gallup	5164'	T. Ignacio Otzte	
T. Paddock	T. Ellenburger	Base Greenhorn	5918'	T. Granite	
T. Blinebry	T. Gr. Wash	T. Dakota	6025'	LEWIS SHALE	1761'
T. Tubb	T. Delaware Sand	T. Morrison	6276'	CHACRA SS	2552'
T. Drinkard	T. Bone Springs	T. Todilto			
T. Abo	T.	T. Entrada			
T. Wolfcamp	T.	T. Wingate			
T. Penn	T.	T. Chinle			
T. Cisco (Bough C)	T.	T. Permian			

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from ..... to .....

No. 2, from ..... to .....

No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

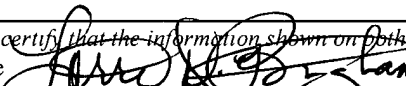
No. 2, from ..... to ..... feet .....

No. 3. from ..... to ..... feet .....

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

Submit to Appropriate District Office Five Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>OIL CONSERVATION DIVISION</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> July 17, 2008  1. WELL API NO. <b>30-045-34641</b> 2. Type Of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.												
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9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER <b>OIL CONS. DIV.</b>																		
8. Name of Operator <b>XTO ENERGY INC.</b>					9. OGRID Number <b>5380 DIST 3</b>													
10. Address of Operator <b>382 CR 3100 AZTEC, NM 87410</b>					11. Pool name or Wildcat <b>BASIN DAKOTA</b>													
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface.	<b>F</b>	<b>28</b>	<b>29N</b>	<b>11W</b>		<b>1965</b>	<b>N</b>	<b>2300</b>	<b>W</b>	<b>SAN JUAN</b>								
BH																		
13. Date Spudded <b>3/20/08</b>		14. Date T.D. Reached <b>4/2/08</b>		15. Date Rig Released <b>4/7/08</b>		16. Date Completed (Ready to Produce) <b>8/27/09</b>		17. Elevations (DF & RKB, RT, GR, etc.) <b>5406</b>										
18. Total Measured Depth of Well <b>6536'</b>			19. Plug Back Measured Depth <b>6513'</b>			20. Was Directional Survey Made <b>NO</b>		21. Type Electric and Other Logs Run <b>GR/GSL/CCL</b>										
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>6028' - 6147' BASIN DAKOTA</b>																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
<b>13-3/8"</b>		<b>48# H-40</b>		<b>137'</b>		<b>17-1/2"</b>		<b>140 SX</b>		<b>0</b>								
<b>8-5/8"</b>		<b>24# J-55</b>		<b>807'</b>		<b>12-1/4"</b>		<b>350 SX</b>		<b>0</b>								
<b>5-1/2"</b>		<b>15.5# J-55</b>		<b>6535'</b>		<b>7-7/8"</b>		<b>710 SX</b>		<b>0</b>								
<b>24. LINER RECORD</b>																		
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD										
								SIZE										
								2-3/8"										
								DEPTH SET										
								6074'										
26. Perforation record (interval, size, and number)  <b>6147', 6140', 6134', 6130', 6126', 6120', 6110', 6107', 6090', 6076', 6059', 6055', 6053', 6051', 6037', 6032', 6030', 6028' (1 SPF, 0.34" DIAM, TTL 19 HOLES)</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><b>6028' - 6147'</b></td> <td><b>A. w/1500 gals 15% NEFE HCl acid.</b></td> </tr> <tr> <td><b>Frac'd w/75,427</b></td> <td><b>gals 70Q foamed Delta 140 frac fld</b></td> </tr> <tr> <td><b>carrying 108,200#</b></td> <td><b>sd.</b></td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>6028' - 6147'</b>	<b>A. w/1500 gals 15% NEFE HCl acid.</b>	<b>Frac'd w/75,427</b>	<b>gals 70Q foamed Delta 140 frac fld</b>	<b>carrying 108,200#</b>	<b>sd.</b>
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<b>28. PRODUCTION</b>																		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>FLOWING</b>						Well Status (Prod. or Shut-in) <b>SHUT IN</b>										
Date of Test <b>8/27/09</b>	Hours Tested <b>3 HRS</b>	Choke Size <b>3/8"</b>	Prod'n For Test Period	Oil - Bbl <b>0</b>	Gas - MCF <b>62</b>	Water - Bbl <b>0</b>	Gas - Oil Ratio											
Flow Tubing Press <b>350</b>	Casing Pressure <b>610</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>0</b>	Gas - MCF <b>496</b>	Water - Bbl <b>0</b>	Oil Gravity - API -(Corr )												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>TO BE SOLD</b>							30. Test Witnessed By											
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
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Latitude <b>36.69897</b> Longitude <b>107.99822</b> NAD: <b>1927 X 1983</b>																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature  Printed Name <b>LORRI D. BINGHAM</b> E-mail address <b>Lorri.bingham@xtoenergy.com</b> Title <b>REGULATORY ANALYST</b> Date <b>9/18/09</b>																		

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B. Salt	T. Atoka	T. Fruitland	1012'	T. Penn. "C"	
T. Yates	T. Miss	T. Pictured Cliffs	1550'	T. Penn. "D"	
T. 7 Rivers	T. Devonian	T. Cliff House	3135'	T. Leadville	
T. Queen	T. Silurian	T. Menefee	3266'	T. Madison	
T. Grayburg	T. Montoya	T. Point Lookout	3921'	T. Elbert	
T. San Andres	T. Simpson	T. Mancos	4300'	T. McCracken	
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T. Drinkard	T. Bone Springs	T. Todilto			
T. Abo	T.	T. Entrada			
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T. Penn	T.	T. Chinle			
T. Cisco (Bough C)	T.	T. Permian			

**OIL OR GAS  
SANDS OR ZONES**

No. 1, from ..... to .....

No. 3, from ..... to .....

No: 2, from ..... to .....

No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3. from ..... to ..... feet .....

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

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		1. WELL API NO.		30-045-34641						
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4 Reason for filing.				5. Lease Name or Unit Agreement Name						
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				6. Well Number						
				#1Y <span style="float: right;">PROD SEP 21 1999 OIL CONS. DIV.</span>						
9. Type of Completion										
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8 Name of Operator				9 OGRID Number						
<b>XTO ENERGY INC.</b>				5380 <span style="float: right;">DIST. 3</span>						
10. Address of Operator				11. Pool name or Wildcat						
382 CR 3100 AZTEC, NM 87410				<b>BASIN MANCOS</b>						
12 Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface.	F	28	29N	11W		1965	N	2300	W	SAN JUAN
BH:										
13 Date Spudded	14. Date T.D. Reached	15 Date Rig Released		16. Date Completed (Ready to Produce)		17 Elevations (DF & RKB, RT, GR, etc )				
3/20/08	4/2/08	4/7/08		8/27/09		5406				
18 Total Measured Depth of Well		19. Plug Back Measured Depth		20 Was Directional Survey Made		21 Type Electric and Other Logs Run				
6536'		6513'		NO		GR/GSL/CCL				
22 Producing Interval(s), of this completion - Top, Bottom, Name										
4424' - 5515' BASIN MANCOS										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		48# H-40		137'		17-1/2"		140 SX		0
8-5/8"		24# J-55		807'		12-1/4"		350 SX		0
5-1/2"		15.5# J-55		6535'		7-7/8"		710 SX		0
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN					
<b>25. TUBING RECORD</b>										
SIZE	DEPTH SET		PACKER SET							
	2-3/8"		6074'							
<b>26. Perforation record (interval, size, and number)</b>										
IWR 5515, 5505, 5500, 5491, 5484, 5479, 5472, 5469, 5463, 5458, 5440, 5434 (2 SPF, 0.34" DIAM, TTL 24 HOLES) UPR 4620, 4593, 4580, 4558, 4543, 4532, 4528, 4511, 4504, (CON'T ON BACK)						<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>				
						DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED				
4424' - 5515'						A. w/2,250 gals 15% NEFE HCl acid.				
Frac'd w/129,062						gals 70Q foamed Delta 140 frac fld				
carrying 124,900#						sd.				
<b>28. PRODUCTION</b>										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod or Shut-in)			
		FLOWING					SHUT IN			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
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Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API -(Corr )				
350	610		0	344	40					
29 Disposition of Gas (Sold, used for fuel, vented, etc.)							30 Test Witnessed By			
TO BE SOLD										
31 List Attachments										
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				Latitude	36.69897	Longitude	107.99822	NAD: 1927 X 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Date				
		LORRI D. BINGHAM		REGULATORY ANALYST		9/18/09				
E-mail address										
Lorri.Bingham@xtoenergy.com										

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	231'	T. Penn "A"	
T. Salt	T. Strawn	T. Kirtland	397'	T. Penn. "B"	
B. Salt	T. Atoka	T. Fruitland	1012'	T. Penn. "C"	
T. Yates	T. Miss	T. Pictured Cliffs	1550'	T. Penn. "D"	
T. 7 Rivers	T. Devonian	T. Cliff House	3135'	T. Leadville	
T. Queen	T. Silurian	T. Menefee	3266'	T. Madison	
T. Grayburg	T. Montoya	T. Point Lookout	3921'	T. Elbert	
T. San Andres	T. Simpson	T. Mancos	4300'	T. McCracken	
T. Glorieta	T. McKee	T. Gallup	5164'	T. Ignacio Otzte	
T. Paddock	T. Ellenburger	Base Greenhorn	5918'	T. Granite	
T. Blinebry	T. Gr. Wash	T. Dakota	6025'	LEWIS SHALE	1761'
T. Tubb	T. Delaware Sand	T. Morrison	6276'	CHACRA SS	2552'
T. Drinkard	T. Bone Springs	T. Todilto			
T. Abo	T.	T. Entrada			
T. Wolfcamp	T.	T. Wingate			
T. Penn	T.	T. Chinle			
T. Cisco (Bough C)	T.	T. Permian			

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to .....

No. 3, from ..... to .....

No. 2, from ..... to .....

No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3. from ..... to ..... feet .....

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
			4500,4490,4470,4430,4424 (1 SPF, 0.34" DIAM, TTL 19 HOLES)