Submit to Appropri	riate Dis	trict Office	2	E,	Sta nergy, Mir	ate of No			SOUTO	nec	Form C-105					orm C-105 July 17, 2008
District I 1625 N French Di	r , Hobbs	s, NM 882	240		nergy, wiii	iciais aii	u matu	iai icc	Sourc	ics	1. WELL API NO.					
District II. 1301 W. Grand Av	venue, A	rtesia, NM	1 88210		011 00	Manna	TION I				30-045-					·
District_III_ 1000 Rio Brazos F	?d ∆zte	o NM 874	410			NSERVA O South S)N	Ī	2. Type (
District IV						inta Fe, N					STATE X FEE FED/INDIAN					
1220 S St Francis						-				1	3. State Oil & Gas Lease No.					
		PLETIC	ON OR R	ECO1	IPLETION	REPORT	Γ AND	LOG						* *	, s'y,	
4 Reason for fi	υ			-						1	5. Lease Na	ame o	r Unit A	greem	ent Nan	ne
X COMPL	ETION	REPOI	RT (Fill in bo	oxes #1	through #31 for	r State and F	ee wells	only)		ŀ	MASDEN		COM			
#33, attach this	and the	plat to th	ACHMENT ne C-144 clos	(Fill in ure repo	boxes #1 throug ort in accordance	gh #9, #15 D be with 19 1:	oate Rig R 5.17.13 K	eleased ar NMAC)	nd #32 :	and/or	6. Well Nu	mber			F 21	
9. Type of Com X NEW			ORKOVER	□ D	EEPENING [☐ PLUGBA	лск 🗆	DIFFER	ENT R	ESERVO	oir 🗆 o	THE			NS. D	
8 Name of Ope	erator										9 OGRID	Num	ber			
XTO ENER											5380		337-1-1-		T 🤉	/
10. Address of	•		>> 07.4	10							11. Pool r			cat		
382 CR 3	Unit I		, NM 874 Section	···	Township	Range	Lot		Feet fr	rom the	N/S Line		from the	e E/V	V Line	County
Surface.	—	F	28		29N	11W			1	965	N		2300		W	SAN JUAN
BH [.]		*			2341				_	 				1		
13. Date Spudd	ed		e T D Reach	ed	15 Date Rig					, ,	Ready to Pro-	duce)		Elev Γ, GR,		OF & RKB,
3/20/08 18 Total Meas	ured De		2/08		4/7/08 19. Plug Back		Denth		/27/0		urvey Made					5406 Other Logs Run
6536'	uica De	puror w	CII		6513'	, wicasured i	осриі	N N		etional 5	arvey ividue		GR/GS			Outer Logs Run
22 Producing I	nterval	(s), of thi	s completion	- Top,												,
2567' - 26	593 ' (OTERO	CHACRA		,											· · · · · · · · · · · · · · · · · · ·
23.		1			CASING R				ings				2000		T	I D I D D I I I D D
CASING		<u></u>	VEIGHT LB		DEPTH			LE SIZE			EMENTING		JORD		AMO	UNT PULLED
13-3/				-40	13			7-1/2"			140					0
8-5/				-55 	807			12-1/4"			350					0
5-1/	2"	-	.5.5#	J-55	653	5'		'-7/8''	1		710	SX				0
24.				LIN	ER RECORI	D	L		1	25.	TI	JBI	NG RE	COR	L	
SIZE		ТОР		BOTT		SACKS CE	MENT	SCR	EEN	SIZ					PACKER SET	
										2-	3/8"		6074	•		
26. Perforation	n record	l (ınterva	l, size, and n	umber)							ACTURE,					
2693', 26	92',	2691'	. 2685'.	2684	', 2683', 2	2678', 2	677',	DEPTH 2567'			AMOU					LUSED E HCl acid.
1			-		', 2574', 2	=				73,554						40 frac flo
2569', 25	68' 8	2567	' (1 SPF,	0.34	4" DIAM, T	TL 19 HO	LES)			98,100		. 02				
28.							ODUC'	TION								
Date First Produ	uction		Product FLOW		thod (Flowing,	gas lıft, pur	npıng - Sı	ze and typ 	е ритр	p) 			Well S SHU'I		Prod or	Shut-in)
Date of Test 8/27/09			rs Tested		Choke Size 3/8"	Prod'n Fo Test Perio		ol - Bbl.		Gas - M 50	CF W	ater -	- Bbl	(Gas - Oı	l Ratio
Flow Tubing Press			ng Pressure		Calculated 24- Hour Rate	Oıl - Bbl		Gas - N	1CF		er - Bbl.		Oil Gra	avity -	API -(C	orr)
350	of Gen	(Sold 1		vented	etc.)	0		400		8	30	Test \	 Witnesse	ed Bv		
1	29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD 30 Test Witnessed By															
31. List Attach	ments	,				.,,		,.								
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site	33. If an on-site burial was used at the well, report the exact location of the on-site burial. Latitude 36.69897 Longitude 107.99822 NAD: 1927 X 1983															
I hereby ckrti Signature	that	the info	ryation the		both sides of Printe	ď	s true an								7	9/18/09
E-mail address	s 🕽	Lorri	binghat	/ \	nergy.com			1/1		Tit	ie recon				Date	
	-							V								

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Nort	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	231'	T. Penn "A"				
T. Salt	T. Strawn	T. Kirtland	397 '	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	1012'	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	1550'	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	3135'	T. Leadville				
T. Queen	T. Silurian	T. Menefee	32661	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	3921'	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	4300'	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	5164'	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	5918'	T. Granite				
T. Blinebry	T. Gr. Wash	T. Dakota	60251	LEWIS SHALE	1761'			
T. Tubb	T. Delaware Sand	T. Morrison	6276 '	CHACRA SS	2552 '			
T. Drinkard	T. Bone Springs	T. Todilto						
T. Abo	T.	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	T.	T. Permain		011 00				

			OIL OR GAS SANDS OR ZONES
No. 1, fromto		No. 3, from	to
No. 2, from to		No. 4, from	to
Include data on rate of water inflow an		TANT WATER SANDS ater rose in hole.	
No. 1, from	to	feet	***************************************
No. 2, from	to	feet	
No. 3. from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
						:	
		:					
		:					
							,

Submit to Appropriate District Office Form C-105 State of New Mexico Five Copies Energy, Minerals and Natural Resources July 17, 2008 District I 1625 N French Dr, Hobbs, NM 88240 1. WELL API NO. District II. 1301 W Grand Avenue, Artesia, NM 88210 30-045-34641 OIL CONSERVATION DIVISION District III 2. Type Of Lease 1000 Rio Brazos Rd, Aztec, NM 87410 1220 South St. Francis Dr. ☐ STATE ☒ FEE ☐ FED/INDIAN District IV Santa Fe, NM 87505 1220 S St Francis Dr, Santa Fe, NM 87505 3. State Oil & Gas Lease No. WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing 5. Lease Name or Unit Agreement Name **X** COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) MASDEN GAS COM C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17 13.K NMAC) 6. Well Number RCVD SEP 21 '09 #1Y 9. Type of Completion ■ NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR □ OTHER OIL COMS. DIV. 8 Name of Operator 9 OGRID Number XTO ENERGY INC. 5380 DIST. 3 11 Pool name or Wildcat 10. Address of Operator 382 CR 3100 AZTEC, NM 87410 BASIN DAKOTA 12. Location Township Range N/S Line | Feet from the | E/W Line County Unit Letter Section Lot Feet from the Surface. F 28 29N 11W 1965 N 2300 SAN JUAN W ВН 17. Elevations (DF & RKB, RT, GR, etc.) 13 Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 4/7/08 3/20/08 4/2/08 8/27/09 5406 19. Plug Back Measured Depth 20. Was Directional Survey Made 18 Total Measured Depth of Well 21 Type Electric and Other Logs Run GR/GSL/CCL 22 Producing Interval(s), of this completion - Top, Bottom, Name 6028' - 6147' BASIN DAKOTA **CASING RECORD** (Report all strings set in well) 23. **CASING SIZE** WEIGHT LB /FT **DEPTH SET** HOLE SIZE CEMENTING RECORD AMOUNT PULLED 17-1/2" 13-3/8" 137' 48# H-40 140 SX 0 8-5/8" 24# J-55 807' 12-1/4" 350 SX 0 <u>5-</u>1/2" 15.5# J-55 65351 7-7/8" 710 SX 0 24. LINER RECORD TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT **SCREEN** SIZE PACKER SET **DEPTH SET** 2-3/8" 6074' 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC 26. Perforation record (interval, size, and number) **DEPTH INTERVAL** AMOUNT AND KIND MATERIAL USED 6147', 6140', 6134', 6130', 6126', 6120', 6110', 6107', 6028' - 6147' A. w/1500 gals 15% NEFE HCl acid. 6090', 6076', 6059', 6055', 6053', 6051', 6037', 6032', Frac'd w/75,427 gals 70Q foamed Delta 140 frac flo 6030', 6028' (1 SPF, 0.34" DIAM, TTL 19 HOLES) carrying 108,200# sd. **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) FLOWING Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio Test Period 8/27/09 3/8" 3 HRS Flow Tubing Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl Oil Gravity - API -(Corr) Casing Pressure Hour Rate 610 350 0 496 29 Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By TO BE SOLD 31 List Attachments 32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33 If an on-site burial was used at the well, report the exact location of the on-site burial. Latitude 36.69897 Longitude 107.99822 NAD: 1927 X 1983 I hereby certify that the information slown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature LORRI D. BINGHAM Title REGULATORY ANALYST Date 9/18/09 Iorri bingham@xtoenergy.com E-mail address

INSTRUCTIONS

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Nor	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	231'	T. Penn "A"				
T. Salt	T. Strawn	T. Kirtland	397 '	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	1012'	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	1550'	T. Penn, "D"				
T. 7 Rivers	T. Devonian	T, Cliff House	3135'	T. Leadville				
T. Queen	T. Silurian	T, Menefee	3266'	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	3921 '	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	4300'	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	5164'	T. Ignacio Otzte				
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T. Cisco (Bough C)	T.	T. Permain						

		i	O/MIDO ON EOME
No. 1, from	to	No. 3, from	to
No: 2, from	to	No. 4, from	to
Include data on rate of water in		TANT WATER SANDS vater rose in hole.	
		feet	
No. 2, from	to	feet	
No. 3. from	to	feet	
·	ITHE CONTRACT		`

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
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1625 N French Dr , Hobbs, NM 88240				State of New Mexico Energy, Minerals and Natural Resources					Form C-105 July 17, 2008						
District II 1301 W Grand Avenue, Arte District III 1000 Rio Brazos Rd, Aztec, District IV 1220 S St Francis Dr, Santa	NM 8741	10		122	NSERVA 20 South S anta Fe, N	t. Franc	is Dr.	N		30-045-34641 2. Type Of Lease ☐ STATE ▼ FEE ☐ FED/INDIAN					
1220 3 St Francis Dt , Sama			<u> </u>							3. State Oil & Gas Lease No.					
WELL COMPL	ETIO	N OR RE	ECOV	IPLETION	REPORT	T AND	LOG			.0	16.00				
4 Reason for filing.										5. Lease Name or Unit Agreement Name					
COMPLETION F		•		Ü			• /		F	MASDEN		ООМ			
#33, attach this and the pl	ATTA at to the	CHMENT (c) C-144 clos	(Fill in ure repo	boxes #1 throu ort in accordan	gh #9, #15 D ce with 19.15	Date Rig R 5.17.13.K	eleased at NMAC)	nd #32	and/or	6. Well Nui	mber ——			<u>D 94</u>	*t 0
NEW WELL [□ wc	RKOVER	\Box _D	EEPENING [☐ PLUGBA	ACK \square	DIFFER	ENT F	RESERVO	or 🗆 o	THE	R UL		15. DI	
8 Name of Operator										9 OGRID	Num	ber	DIST		
XTO ENERGY INC. 10. Address of Operator	•									5380					
_382 CR 3100 AZ	Zጥፎ(**	NM 874	10							BASIN			aı		
12 Location Unit Let		Section		Township	Range	Lot		Feet f	from the	N/S Line		from the	E/V	V Line	County
Surface, F		28		29N	11W			1	.965	N	1	2300		W	SAN JUAN
BH:															
3/20/08	4/2		ed	15 Date Rig 4/7/08	3		8	/27/	09	eady to Prod		RT	, GR,	etc)	DF & RKB, 5406
18 Total Measured Dept	h of We	ell		19. Plug Bac	k Measured I	Depth	20 W		ectional Si	irvey Made	4				Other Logs Run
22 Producing Interval(s)	, of this	completion	- Top, i				N		_	GR/GSL/CCL					
4424' - 5515' BA		-													
23	T			CASING R				ings							
CASING SIZE		EIGHT LB		DEPTH			LE SIZE		C	EMENTINO		CORD		AMO	UNT PULLED
13-3/8"		48# H-		13		_	7-1/2"			140					0
8-5/8"		•	- <u>55</u> J-55	653			2-1/4" 7-7/8"			350 710				0	
5-1/2"	1-15	5.5#	J-35	653	55		1-1/6"			/10	<u> </u>				
												·			
24.			LINI	ER RECOR	D				25.	TU	JBN	NG RE	COR	D	
SIZE TO	OP		BOTT	ОМ	SACKS CE	MENT	SCR	EEN	EN SIZE		E DEPTH S		SET		PACKER SET
	····								2-3	3/8"	4	6074			
26 P. C	1						27 4 6	D OI	LOT ED	CELIDE		UDATE O	OPE	7D F.	
26. Perforation record (1	intervai,	size, and nu	imber)				DEPTH			ACTURE, AMOUN					
1WR 5515,5505,55	•	•	•			-	4424'	- 55	515'	A. w/	2,25	50 gal	s 15	8 NEF	E HCl acid.
5440,5434 (2 SPI 4593,4580,4558,4									129,062		70Q	foame	d De	elta 1	40 frac flo
28.		1002 / 102	0/101			ODUC'		ing]	124,900	#[sd.					
Date First Production		Producti FLOWI		thod (Flowing				е ритр	p)			Well St	,	Prod or	Shut-ın)
Date of Test 8/27/09	Hours 3 H	Tested		Choke Size 3/8"	Prod'n Fo Test Perio	r C	Dil - Bbl.		Gas - M0	CF W	ater -	- Bbl.		Gas - Oı	l Ratio
Flow Tubing Press 350	Casın	g Pressure		Calculated 24- lour Rate	Oil - ВЫ.		Gas - M 344	ICF	Wate 40	er - Bbi		Oil Gra	vity -	API -(C	'orr)
29 Disposition of Gas (Sold, used for fuel, vented, etc.) 30 Test Witnessed By															
TO BE SOLD															
31 List Attachments															
32 If a temporary pit was	s used a	t the well, a	ttach a	plat with the lo	cation of the	temporar	y pit								
	33 If an on-site burial was used at the well, report the exact location of the on-site burial Latitude 36.69897 Longitude 107.99822 NAD: 1927 X 1983														
Signature Signature	Printed Name LORRI D. BINCHAM Title REGULATORY ANALYST Date 9/18/09														
E-mail address I	orri`	bingham	yxtoe	nergy.com	· · · · · · · · · · · · · · · · · · ·	-									

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T. Cisco (Bough C)	T.	T. Permain		}				
				OIL OR	GAS			

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
		TANT WATER SANDS	
	inflow and elevation to which w		
No. 1, from	to	feet	-
No. 2, from	to	feet	
		feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
			4500,4490,4470,4430,4424				
			(1 SPF, 0.34" DIAM, TTL 19				
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