

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 29 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
1-22-IND-2772
6. If Indian, All. or
Tribe Name
Ute Mtn. Ute
7. Unit Agreement Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Ute 4

9. API Well No.

30-045-11479

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit N (SESW), 540' FSL & 1980' FWL, Section 10, T32N, R14W, NMPM

10. Field and Pool

Barker Creek Paradox
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Payadd - Lower Ismay	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction			
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing			
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off			
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection			

RCVD OCT 2 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Burlington wishes to Re-Stim the Upper Ismay and perforate the Lower Ismay completion. Attached is the Schematic & Procedure.

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 7/29/09

(This space for Federal or State Office use)

APPROVED BY (S) DAN RABINOWITZ Title ACTING MINERALS STAFF CHIEF

Date SEP 2 8 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

SEE ATTACHED
CONDITIONS OF APPROVAL

RECEIVED

AUG - 3 2009

Bureau of Land Management
Durango, Colorado

NMOC

Ute #4

Unit N, Section 10, Township 32N, Range 14W
API- 3004511479

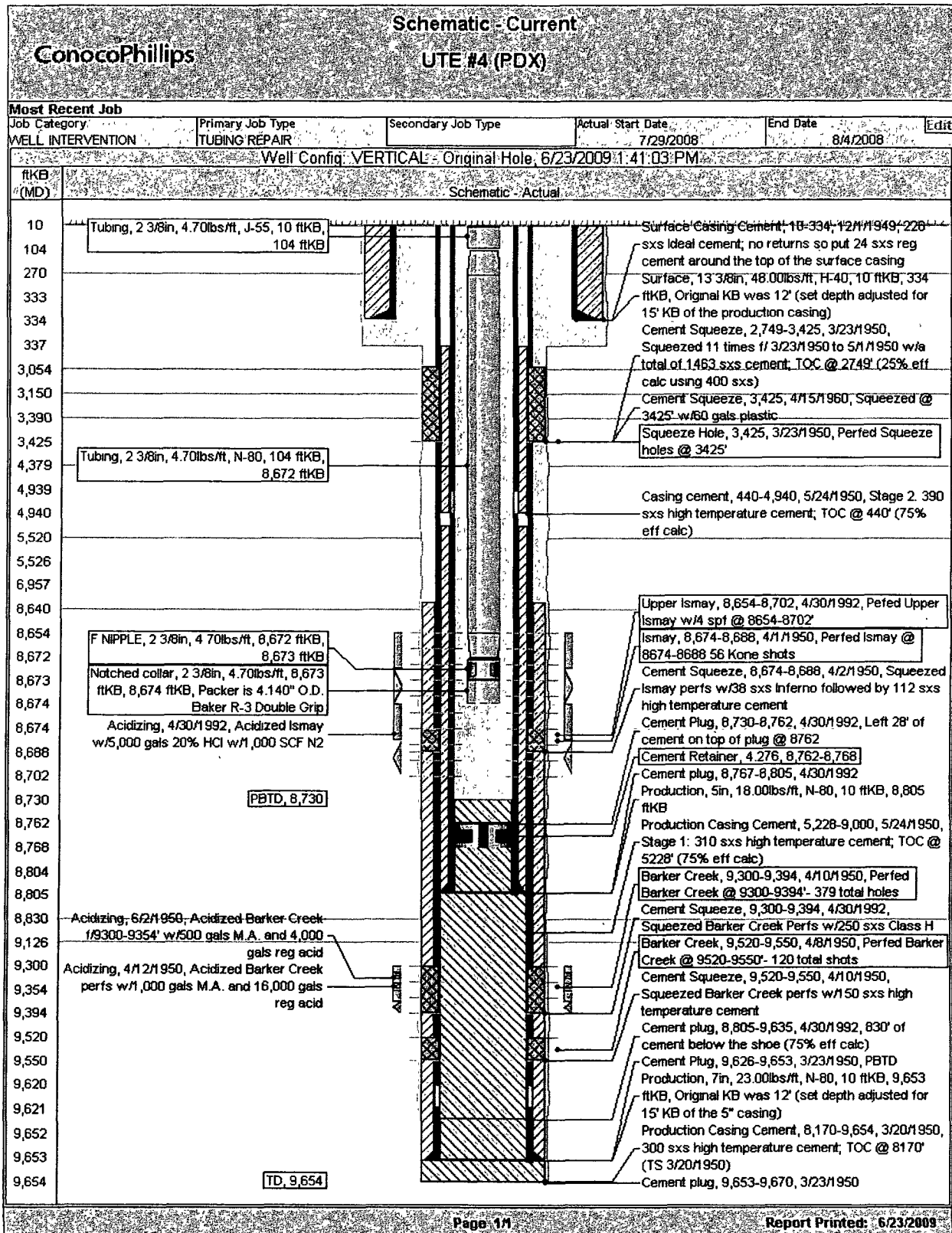
Upper Ismay Re-Stim/ Lower Ismay Pay-Add

6/23/2009

Procedure:

1. MIRU service rig TOOH with existing tubing string. TIH with bit/mill assembly and drill out 28' cement fill, from 8,734' to cement retainer @ 8,762'. TOOH
2. Run RST, sonic scanner, USIT, and casing integrity logs from PBTD @ 8,762' to 5,500'. Given the casing integrity log looks good, the service rig will RDMO and the stimulation will be done rigless. Should the casing integrity be compromised, the Lower Ismay will be perforated then a frac string and packer assembly will be run. (Lower Ismay Proposed Perforations Interval- ~ 8,742' – 8,754')
3. Acidize the Lower Ismay formation with foamed 15% HCl. (If done rigless, balls will be dropped)
4. RIH with RBP and wireline set @ +/- 8,735'.
5. Acidize the Upper Ismay with foamed 15% HCl.
6. RIH and retrieve RBP and POOH.
7. Cleanup the Upper and Lower Ismay (8,654' – 8,702' and 8,742' – 8,754').
8. Run a spinner test across all zones.
9. RIH with RBP and pressure gauges and wireline set @ +/- 8,735' & 8,650'. PT RBP.
10. Leave shut in for 7 days to acquire pressure data.
11. Retrieve RBP's.
12. Clean out to PBTD, and recover any remaining load fluid,.
13. TIH with 2 3/8" production tubing, comingle production. Rig Down.
14. Turn over to production.

Wellbore Diagram



**All operations must be conducted in accordance with spacing order
UMU #1 and UMU #2.**