

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-22954
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: MARTINEZ GAS COM I
8. Well Number #1
9. OGRID Number 5380
10. Pool name or Wildcat BLANCO MESAVERDE / OTERO CHACRA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5597' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other	7. Lease Name or Unit Agreement Name: MARTINEZ GAS COM I
2. Name of Operator XTO Energy Inc.	8. Well Number #1
3. Address of Operator 382 CR 3100 AZTEC, NM 87410	9. OGRID Number 5380
4. Well Location Unit Letter K : 1570' feet from the SOUTH line and 1780' feet from the WEST line Section 24 Township 29-N Range 10-W NMPM NMPM County SAN JUAN	10. Pool name or Wildcat BLANCO MESAVERDE / OTERO CHACRA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5597' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **DHC & REDELIVER** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. downhole commingled the Mesaverde & Chacra zones of this well per the attached summary report and redelivered the DHC (DHC-3215AZ) to Enterprise @ 2:00 p.m., 09/18/2009. IFR of 320 MCFPD.

Enterprise mtr: #90066

RCVD SEP 28 '09

OIL CONS. DIV.

Spud Date:

Rig Release Date:

WO 09/17/2009

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dee Johnson* TITLE REGULATORY COMPLIANCE TECH DATE 09/25/2009
Type or print name DOLENA JOHNSON E-mail address: dee_johnson@xtoenergy.com PHONE 505-333-3100

For State Use Only

APPROVED BY *[Signature]* Deputy Oil & Gas Inspector, DATE OCT 02 2009
Conditions of Approval (if any): TITLE District #3

B 10/2

EXECUTIVE SUMMARY REPORT

1/1/2009 - 9/25/2009
Report run on 9/25/2009 at 3:58 PM

Martinez Gas Com I 01

Section 24-29N-10W, San Juan, New Mexico, Farmington

9/16/2009	Bd well. Recd plngr. MIRU Rio Rig #1. RIH w/2" JDC tl. Tgd @ 3,047'. POH w/JDC tl. Recd BHBS. Ppd dwn tbg w/7 bbls 2% KCl wtr & KW. ND WH. NU BOP. TOH w/98 jts 2-3/8" tbg, SN & NC. TIH w/3-7/8" bit, XO, SN & 98 jts tbg. PU & TIH w/5 jts tbg. Tgd @ 3,180' (20' of fill). RU pwr swivel. MIRU Mesa AFU. Estb circ w/AFU. CO fill fr.3,180' - 3,200' (CIBP). DO CIBP @ 3,200'. Circ 1 hr w/lt sd. RD pwr swivel. PU & TIH w/17 jts tbg. Tgd @ 3,660' (ti spot). RU pwr swivel. Estb circ w/AFU. Wkd thru ti spots fr/3,660' - 4,220' (1.5 hrs). RD pwr swivel. PU & TIH w/6 jts tbg. Tgd @ 4,390' (20' of fill). TOH w/14 jts tbg.
9/17/2009	Bd well. TIH w/14 jts 2-3/8" tbg. Tgd @ 4,390' (20' of fill). RU pwr swivel. Estb circ w/AFU. CO hd fill fr/4,390' - 4,410' (PBDT). Circ 2.5 hrs w/lt - tr sd. Ppd dwn tbg w/5 bbls 2% KCl wtr & KW. RD pwr swivel. TOH w/27 jts tbg. MIRU Multichem pmp trk. Ppd dwn tbg w/5 gals SF-5111 (surfactant - sc inhibitor) & 500 gals 15% NEFE HCl ac. Flshd w/2 bbls 2% KCl wtr. Ppd dwn csg w/3 bbls 2% KCl wtr. RDMO pmp trk. Ppd dwn tbg w/3 bbls 2% KCl wtr. Bd csg. TOH w/115 jts tbg, SN, XO & bit. TIH w/NC, SN & 142 jts tbg. Tgd @ 4,410' (PBDT). Estb circ w/AFU. Circ 1 hr. RDMO AFU. TOH & LD w/6 jts tbg. Tbg ran as follows; NC, SN, 98 jts 2-3/8", 4.7#, J-55, EUE 8rd tbg & 38 jts 2-3/8", 4.7#, J-55, EUE 8rd, yb tbg. Ppd dwn csg w/10 lbs WT-pellets & 10 gals 2% KCl wtr. Ld tbg w/donut & 2-3/8" seal assy as follows; TOL @ 2,200'. SN @ 4,239'. EOT @ 4,240'. CH perfs fr/2,974' - 3,072'. MV perfs fr/3,619' - 4,354'. PBDT @ 4,410'. ND BOP. NU WH. RIH w/XTO's 1.910" tbg broach to SN. POH w/tbg broach.
9/18/2009	OWU & 1st delv CH/MV co-mingled gas to Enterprise, @ 2:00 p.m., 9/18/09. Init rate 320 MCFPD.