Submit 3 Copies To Appropriate District Office <u>District I</u>	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		Form C-103 Jun 19, 2008			
1625 N French Dt , Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave , Artesia, NM 88210			WELL API NO. 30-045-25673 5. Indicate Type of Lease			
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Fran		STATE FEE			
<u>District IV</u> 1220 S St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No. NMSF-047020B			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DEILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Congress			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 18			
2. Name of Operator Burlington Resources Oil Gas Company LP			9. OGRID Number 14538			
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			10. Pool name or Wildcat Fulcher Kutz PC/Armenta Gallup			
4. Well Location						
Unit Letter K: 212 Section 27		line and <u>193</u> ange 11W	1' feet from the West line NMPM San JuanCounty			
Section 27	11. Elevation (Show whether DR,					
5517' GR						
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data			
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	SEQUENT REPORT OF: K					
OTHER: 🛛 Commingle		OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
the Armenta Gallup (pool 2290). The Allocation and methodology will be	he production will be commingled a	ccording to Oil Con d. Commingling wi	COP/BR intends to remove the CIBP above servation Division Order Number 11363. Il not reduce the value of the production.			
Dranged parforations are: DC 16	90' 1770': Callum 5410' 5900'		RCVD SEP 28 '09			
Proposed perforations are: <u>PC – 1680' – 1770'; Gallup – 5419' - 5808'</u>			OIL CONS. DIV.			
Interest is common, no notification	is necessary.		DIST. 3			
COPC/BR will use some form of t	he subtraction method to establish	an allocation for	commingled wells.			
			: 3253AZ			
Spud Date:	Rig Rele	eased Date:	. 725 7712-			
I hereby certify that the information	above is true and complete to the be	est of my knowledge	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .			
_	moodW TITLE	· -				
Type or print name Jamie Goodwin	n E-mail address: Jamie.L.Goody	vin@conocophillips	.com PHONE: 505-326-9784			
APPROVED BY:	TITLE D	eputy Oil & G Distric	as Inspector, DATE OCT 0 2 2009			



RECEMICO

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SEP 2 5 2009

Sundry Notices and Report	s on Wells	Şı.	المالية المالية	at regement
			5.	Lease Number
				NMSF - 047020B
1. Type of Well			6.	If Indian, All. or
GAS				Tribe Name
			7.	Unit Agreement Name
2. Name of Operator				
BURLINGTON	~ . C . C . C . T . T . T . T . T . T			
RESOURCES OIL &	GAS COMPANY LP		- 8.	Well Name & Number
3. Address & Phone No. of Operat	- 0.	Congress 18		
, , , , , , , , , , , , , , , , , , ,				5 6
PO Box 4289, Farmington, NM	87499 (505) 326-9700		9.	API Well No.
			-	30-045-25673
4. Location of Well, Footage, Sec., T, R, M			10.	Field and Pool
Surf: Unit K (NESW), 2127' FSL &	1931' FWL, Section 27, T	29N, R11W, NMPM	10.	rich and root
· · · · · · · · · · · · · · · · · · ·	,		Fulc	her Kutz PC/Armenta Gallu
			11.	County and State
				San Juan Co., NM
12. CHECK APPROPRIATE BOX Type of Submission X Notice of Intent Subsequent Report Final Abandonment	TO INDICATE NATURE Abandonment Recompletion Plugging Casing Repair Altering Casing	Change of Plans Change of Plans New Construction Non-Routine Fracturing Water Shut off Conversion to Injection		Other Commingle RCVD SEP 28 '09 OIL CONS. DIV. DIST. 3
13. Describe Proposed or Comp	oleted Operations			
Burlington Resources would like	to commingle the Fulcher K	Lutz PC/Armenta Gallup. The	DHC is	applied for.
14. I hereby certify that the foregoing	ng is true and correct. Jamie	AHC 3253 e Goodwin Title Regulatory	/ Techn	ician Date <u>9/25/0</u>
(This space for Federal or State Office			<u> </u>	SEP 2 8 2009
APPROVED BY Original Signed: S				Date
CONDITION OF APPROVAL, if any [tile 18 U S C Section 100], makes it a crime for any person k		nt or agency of		
the United States any false, fictitious or fraudulent statements of				

W

Lat 36° 41' 43.26" N Long 107° 58' 51.384" W

PROCEDURE:

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
- MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
- 3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
- 4. ND wellhead, NU BOP. PU and remove tubing hanger.
- 5. TOOH with tubing:
 - 55- 2-3/8" 4.7# J-55 Tubing Joints
 - 1- 2-3/8" 4.7# J-55 2' Pup Joint
 - 1- 2-3/8" 4.7# J-55 Tubing Joint
 - 1- 2-3/8" OD (1.78" ID) Seating Nipple
 - 1- 2 3/8" Muleshoe

Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD and replace any bad joints. Re-run good tubing.

- 6. RIH with 4.75" mill and tag fill (sand) at 5226'. Mill the fill (sand) and CIBP from 5226' to 5327' (101').
- 7. Tag fill at 6039' and clean out the fill from 6039' to 6110' (71'). **Do not clean out past** 6110'. PBTD is 6110'.
- 8. Clean out casing to 6110' with air package.
- 9. RIH with tubing (Details Below). Land Seat Nipple at 5850' with the end of tubing at 5881'.
 - 1- 1-1/2" Muleshoe
 - 1- 2-3/8" to 1-1/2" (1.61" ID) Swedge
 - 1- 2-3/8" Price Type Cover Joint (30')
 - 1- 2-3/8" OD (1.78" ID) Seat Nipple
 - 1- 2-3/8" 4.7# J-55 Tubing Joint
 - 1- 2-3/8" 4.7# J-55 (2') Pup Joint
 - ~190- 2-3/8" 4.7# J-55 Tubing Joints

Pup joints as necessary to achieve landing depth.

1- 2-3/8" 4.7# J-55 Tubing Joint

Record new tubing landing depth in WellView.

10. ND BOP, NU B-1 Adapter, rod radigan, and flow tee (place rod radigan, below flow tee).

- 11. RIH with rods and pump:
 - 1"x1' Strainer Nipple
 - 2"x1-1/4"x8'x12' RHAC-Z Rod Pump w/ 5' Plunger 1-
 - 3/4"x8' Guided Rod Sub 1-
 - 1-3/4" Shear Tool
 - 3-1-1/4"x25' Sinker Bars (75' total)
 - ~230- 3/4"x25' Sucker Rods

- Pony rods as necessary to achieve proper landing depth.

 1- 1-1/4" x 22' Polished Rod w/ Spray Metal Coating
- Space out and seat pump. Load tubing with water to pressure test tubing and pump to 12. 500 psi. Test for good pump action. Space out pump for 64" stroke. Verify well pumps up before moving out. Plumb flowline to wellhead assembly.
- Notify lease operator that well is ready to be returned to production. RD, MOL 13.

CURRENT SCHEMATIC ConocoPhillips CONGRESS #18 Field Name API / HW/ County State/Province Edit SOUTH ARMENTA GALLUP #3188 3004525673 SAN JUAN NEW MEXICO Original Spud Date E/W Dist (ft) EAW Ref N/S Ref Surface Legal Location N/S Dist (ft) 5/7/1983 2127'FSL & 1931'FWL,27-029N-011W 1,931 00 W 2,127.00 Well Config. 30045256730000 7/10/2009 6:50:13/AM ftKB & (MD) Schematic - Actual Surface Casing Cement, 12-309, 5/8/1983, 12 Cement w/ 300 sx Class B. Circulated to 308 Surface Casing, 8 5/8in, 8.097in, 12 ftKB, 309 309 ftKB 315 390 OJO ALAMO, 390 560 Tubing Joints, 2 3/8in, 4.70lbs/ft, KIRTLAND, 560 J-55, 12 ftKB, 1,750 ftKB 1,140 FRUITLAND, 1,140 Pictured Cliffs, 12/18/2003. 1.680 PICTURED CLIFFS, 1,680 Frac'd w/ 73,000# 20/40 Arizona Pictured Cliffs, 1,680-1,770, 12/9/2003 1,730 sand, 24,340 gals of 20# linear A 2004 slickline states that seating nipple is gel, and 183,800 scf N2. (70Q) 1,748 at 1748' 1,750 Pup Joint, 2 3/8in, 4.70lbs/ft, J-55, 1,750 ftKB, 1,752 ftKB 1,752 Tubing Joint, 2 3/8in, 4.70lbs/ft, 1,770 LEWIS, 1,730 J-55, 1,752 ftKB, 1,784 ftKB Seating Nipple, 2 3/8in, 4.70lbs/ft, 1,784 J-55, 1,784 ftKB, 1,785 ftKB 1,785 Muleshoe, 2 3/8in, 4.70lbs/ft, J-55, 1,785 ftKB, 1,786 ftKB 1.786 2,300 Production Casing Cement; 12-2,595; 2,592 CHACRA, 2,300 5/15/1983, Cement w/ 650 sx 65/35 poz 2,595 followed by 100 sx Class B. Circulated 10-12 bbis to surface 3,120 CLIFF HOUSE, 3,120 4,020 POINT LOOKOUT, 4,020 4,400 4,495 MANCOS, 4,400 5,226 5,250 Fill, 5,226-5,325, Tagged by 5/8/09 wireline. PBTD, 5,325, CIBP 5,325 Upper Gallup, 6/18/1983, Frac'd CIBP, 5,325-5,327 w/160,000# 20/40 sand, 42,546 5,327 gals of 2% KCL water, and 1,611,806 scf N2. Flush 5,419 Upper Gallup, 5,419-5,585, 6/16/1983 ~~Included>(79Q) 5,585 Lower Gallup, 6/16/1983, Frac'd w/ 60,000# 20/40 sand, 35,952 5,648 gals of 2% KCL water, and Lower Gallup, 5,648-5,808, 6/15/1983 GALLUP, 5,250 5,808 1,972,628 scf N2. Flush Junk, 6,039-6,110 Included, (70Q) Production Casing Cement, 4,100-6,150, 6,039 5/15/1983, Cement w/ 560 sx 65/35 poz 6,110 followed by 165 sx 50/50 poz. TOC @ 4100' from 6/14/1983 CBL. 6,113 Plugback, 6,110-6,150, 5/15/1983 6,149 Production Casing, 5 1/2in, 4.892in, 12 ftKB, Adjusted casing components from records TD, 6,150, 5/14/1983 6,150 to match TD., 6,150 ftKB Page 1/1 Report Printed: 7/10/2009