Energy, Minerals and Natural Resources Jan 19, 2008 1025 N. Fracek Dr. Hobbs, Natl 9240 District. 19 July W. Craud Ave. Aurea, Nbt 9210 Surfa Le, Nbt 87505 Surfa Le, Nb	Submit 3 Copies To Appropriate District Office	State of New Me	exico		Form C-103
District District Division	District I	Energy, Minerals and Natu	ıral Resources		Jun 19, 2008
Solid Constitution Solid					50/
1220 St Princis Draces Rd, Artice, NM 87400 200 Stanta Fe, NM 87505 6. Static Of it A Gast Stanta St. Santa Fe, NM 87505 6. Static Of it A Gast Stanta Fe, NM 87505 6. Static Of it A Gast Stanta Fe, NM 87505 6. Static Of it A Gast Stanta Fe, NM 87505 7. Lease Nane of Dist Agreement Name Stanta Fe, NM 87505 7. Lease Nane of Dist Agreement Name Stanta Fe, NM 87505 7. Lease Name of Dist Agreement Name Stanta Fe, NM 87505 8. Well Number 24E 9. OGRID Number 24E 9. Address of Operator 9. OGRID Number 24E 9. OGRID Number 24		OIL CONSERVATION	DIVISION	L	
Santa Fe, NM 87505 Gester Oil & Gas Lease No. NMNM - 029146		1220 South St. Fra	ncis Dr.		
SSP Finish Dr. Sama Pe, NM SUNDRY NOTICES AND REPORTS ON WELLS		Santa Fe, NM 87	7505		
SUNDRY NOTICES AND REPORTS ON WELLS ON ONT USE THIS FORM FOR PROPOSALS TO DELLA OR TO DEPENOR PLUCA BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS] 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 24E 2. Name of Operator Burtington Resources Oil Gas Company LP 14538 3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289 10. Pool name or Wildcat Aztec PC/Basin DK 4. Well Location Unit Letter C : 1050' feet from the North line and 1640' feet from the West line Section 33 Township 29N Range 9N NMPM San Juan-County 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CASING/CEMENT JOB PAND A LITERING CASING TEMPORABILY ABANDON CHANGE PLANS COMMENCE DRILLING OPPNS PAND A LITERING CASING TEMPORABILY ABANDON CHANGE PLANS COMMENCE DRILLING OPPNS PAND A LITERING CASING THE WILL OF ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A LITERING CASING THE WILL OF ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A LITERING CASING The subject well is currently producing in the Azzec Picture Cliffs (pool 71280) and COP/BR intends to remove the CIBP above the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the producinon. Bureau of Land Management has been notified in writing of this application. Proposed perforations are: PC - 2226'; DK - 6641' - 6822' RCUD SEP 28'09 Interest is common, no notification is necessary. Fig. Released Date: Rig Released Date: Rig Released Date: Rig Released Date: Signature of the producinon. Bureau of Land Management has been notified in writing of this application. Regulatory Technician DATE PLOD SEP 28'09 Interest is common, no notification is necessary. Fig. CDPC/B	1220 S. St Francis Dr., Santa Fe, NM			l .	
DON DUST THIS FORM FOR PROPOSALS TO DEILLOR TO DEIPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "PROPLICATION POR PROPITE AND PROPLECTED TO PROPLECTED T		ICES AND REPORTS ON WELLS	3	7. Lease Name or Unit A	greement Name
1. Type of Well: Oil Well	DIFFERENT RESERVOIR. USE "APPLI			San Juan	
2. Name of Operator 14538 3. Address of Operator 14538 3. Address of Operator 16 Description 16 Description 16 Description 16 Description 17 Description 18 Description	7	Gas Well X Other		8. Well Number 24E	
10. Pool name or Wildcat Azlec PC/Basin DK				9. OGRID Number	
P.O. Box 4289, Farmington, NM 87499-4289 Aztec PC/Basin DK		ompany LP		14538	
Well Location					
Unit Letter C: 1050' feet from the North line and 1640' feet from the West line Section 33 Township 29N Range 9W NMPM San JuanCounty 11. Elevation (Show whether DR RRB, RT, GR, etc.) S893' GR	P.O. Box 4289, Farmington, NM	37499-4289		Aztec PC/Bas	sin DK
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A OTHER: O	Section 33				nty
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OTHER: ☐ Commingle OTHER: ☐ Commingle OTHER: ☐ OTHER: ☐ 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. The subject well is currently producting in the Aztec Picture Cliffs (pool 71280) and COP/BR intends to remove the CIBP above the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. Bureau of Land Management has been notified in writing of this application. Proposed perforations are: PC - 2236' - 2286'; DK - 6641' - 6822' Interest is common, no notification is necessary. OIL CONS. DIV. DIST. 3 COPC/BR will use some form of the subtraction method to establish an allocation for commingled wells. Proposed perforations are: PC - 2236' - 2286'; DK - 6641' - 6822' Rig Released Date: Rig Released Date: Ihereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☑ or an (attached) alternative OCD-approved plan ☐. SIGNATURE		 -			
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APPROVED BY: TITLE Deputy Oil & Gas Inspector, DATE OCT 0 2 2009		<u>n</u> E-mail address <u>: Jamie.L.Goodwin</u>	@conocophillips.co	m PHONE: 505-32	26-9784
APPROVED BY:	101 State Ost Only	1. 4-0/			_
		TITLE [Deputy Oil & C Distric	Gas Inspector, DATE of #3	OCT 0 2 2009

h)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



SEP 2 5 2009

Sundry Notices and Repor	ts on Wells		Duniau :	The Transit
			5.	Lease Number
				NMNM-029146
Type of Well			6.	If Indian, All. or
GAS				Tribe Name
			7.	Unit Agreement Name
Name of Operator				
BURLINGTON				
RESOURCES OIL &	GAS COMPANY LP		0	NY II NT O NY X
Address & Phone No. of Opera	tor		8.	Well Name & Number San Juan 24E
Address & I hole No. of Opera	IOI			San Juan 24L
PO Box 4289, Farmington, NM	87499 (505) 326-9700		9.	API Well No.
				30-045-26596
Location of Well, Footage, Sec.	T, R, M			30-043-20370
			10.	Field and Pool
rf: Unit C (NENW), 1050' FNL &	t 1640' FWL, Section 33	3, T29N, R9W, NMPM		DOD ! DV
				PC/Basin DK
			11.	County and State San Juan Co., NM
				San guan Conjini
. CHECK APPROPRIATE BOX	TO INDICATE NATU	RE OF NOTICE, REPORT,	OTHER D	ATA
Type of Submission Type X Notice of Intent	of Action Abandonment	Change of Plans	х	Other – Commingle
	Recompletion	New Construction		ROVID SEP 28 '03
Subsequent Report	Plugging	Non-Routine Fracturing		
	Casing Repair	Water Shut off		ol com div
Final Abandonment	Altering Casing	Conversion to Injection		DIST. 3
	10			
Describe Proposed or Complete	d Operations			
rlington Resources would like to co	mmingle the Aztec Pictu	are Cliffs/Basin Dakota The DI	IC has bee	n applied for
mg.com recognition would make to be	2.2			
I hereby certify that the foregoi	ng is true and correct.	DHC	325	ZAZ
/ 1/6 / 4 4	$d\Omega$,		0/20/
gned 1000 6700	JUL Jai	mie Goodwin Title Regulato	ry Technic	ian Date 1/20/
				
nis space for Federal or State Office	use)			SEP 2 2 2009
PROVED BY Original Signed:				Date
NDITION OF APPROVAL, if any		•		
18 U S C. Section 1001, makes it a crime for any person k inited States any false, fictitious or fraudulent statements o				

NMOCD.

(1)

ConocoPhillips San Juan #24E (PC/DK) Commingle

Lat 36° 41' 11.76" N

Long 107° 47' 22.488" W

PROCEDURE

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
- 2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
- 3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
- 4. ND wellhead and NU BOPE. PU and remove tubing hanger.
- 5. TOOH with tubing (details below)

Number	Description
72	2-3/8" 4.7# J-55 Tubing Joints
1	2-3/8" 4.7# J-55 Pup Joint (2')
1	2-3/8" 4.7# J-55 Tubing Joint
1	2-3/8" OD (1.78" ID) Seating Nipple
1	2-3/8" Expendable Check

Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD and replace any bad joints.

- 6. RIH with 3-3/4" mill. Tag for fill (CIBP @ 6540'). If fill is tagged above CIBP, clean out the fill with air package. If no fill is tagged or fill has been cleaned out, mill the CIBP.
- 7. Clean out well to PBTD @ 6830'. Make notes of any paraffin or scale encountered and contact the Production Engineer for treatment.
- 8. TIH with tubing using Tubing Drift Procedure. (detail below).

Recommended

Tubing Drift ID:	1.901"	
Land Tubing At:	6766'	
Land Seat Nipple At:	6764'	

Number	Description
1	2-3/8" Muleshoe/Expendable Check
1	2-3/8" OD (1.78" ID) Seat Nipple
1	2-3/8" 4.7# J-55 Tubing Joint
1	2-3/8" 4.7# J-55 Pup Joint
~210	2-3/8" 4.7# J-55 Tubing Joints
As Necessary	2-3/8" 4.7# J-55 Pup Joints
1	2-3/8" 4.7# J-55 Tubing Joint

Record new tubing landing depth in WellView.

- 9. ND BOP, NU wellhead. Swab well if necessary to unload.
- 10. Notify lease operator that well is ready to be returned to production. RD, MOL

Current Schematic ConocoPhillips Well Name: SAN JUAN #24E Surface Legal Location 3004526596 NMPM,033-029N-009W NEW MEXICO RB-Ground Distance (f) Ground Ekuation (f) orlogical KB/RT Eleuation (to I-Caslig Flange Distance (1) d-Tiblia Haiger Distaice du 12.00 5,905.00 5,893.00 5,905.00 Well Config - 30045265960000, 8/25/2009 1, 43:33 PM Schematic - Actual Frm Fina 0 Surface Casing Cement, 12-221, 12/2/1985, 12 Tubing Joints, 2 3/8in, 4.70lbs/ft, Cement w/115 sx Class B Circulated 10 J-55, 12 ftKB, 2,250 ftKB 220 bbls to surface. Pup Joint, 2 3/8in, 4.70lbs/ft, J-55, Surface Casing, 9.5/8in, 9.001in, 12 ftKB, 2,250 ftkB, 2,252 ftkB 221 221 ftKB Pictured Cliffs, 2/10/2004, Frac'd 225 w/101,334# 20/40 Arizona sand; 9,567 gals of WF120/70Q, 766 2,236 gals KCL water, and 276,300 scf .N2. (70Q) 2,250 Tubing Joint, 2 3/8in, 4.70lbs/ft, 2,252 J-55, 2,252 ftKB, 2,283 ftKB Pictured Cliffs, 2,236-2,286, 2/8/2004 Seating Nipple, 2 3/8in, 4.70lbs/ft, PICTURED CLIFFS, 2,236 2,283 J-55, 2,283 ftKB, 2,284 ftKB Expendable Check, 2 3/8in, 2,284 4.70lbs/ft, J-55, 2,284 ftKB, 2,285 2,285 ftKB Cement Squeeze, 1,000-2,400, 2/8/2004, 2,286 Squeeze w/160 sx Type III to repair casing Squeeze Perf's, 2,400, 2/7/2004 2,400 Intermediate Casing Cement, 800-4,067, 12/9/1985, Cement w/ 402 sx Class B 65/35 3,982 poz followed by 100 sx Class B. TOC @ 4,066 800' from 12/9/1985 TS Intermediate Casing, 7in, 6.366in, 12 ftKB, 4,067 4,067 ftKB 4,070 4,536 POINT LOOKOUT, 4,536 5,036 MANCOS, 5,036 5,595 6,455 GALLUP, 5,595 6,466 6,483 6,540 CIBP, 6,540-6,542, Set to TA the Dakota for GREENHORN, 6,483 an 80 acre infill pilot on the PC. 6,542 6,547 6,641 GRANEROS, 6,547 Dakota, 12/23/1985, Frac'd w/ 6,676 61,000# 40/60 sand and 82,550 Dakota, 6,641-6,822, 12/23/1985 gals of Slickwater. 6,822 6,830 PBTD, 6,830 Production Casing Cement, 3,700-6,855, 6,846 **DAKOTA, 6,676** 12/13/1985, Cement w/ 143 sx Class B followed by 100 sx Class B. TOC @ 3700' 6,848 from 12/13/1985 TS 6,854 Plugback, 6,830-6,855, 12/13/1985 Production Casing, 4 1/2in, 4.000in, 12 ftKB, 6.855 TD, 6,855, 12/13/1985 6,855 ftKB Page.1/1 Report Printed: 8/25/2009