

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

JUL 29 2009

Bureau of Land Management
Farmington Field Office
Lease Number
I-22-IND-2772

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name

Ute Mnt. Ute

7. Unit Agreement Name

COC 59860

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

8. Well Name & Number
Ute Mnt. Ute 41

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-29355

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit G (SWNE), 1730' FNL & 1930' FEL, Section 30, T32N, R14W, NMPM

10. Field and Pool

Barker Dome Dst. Creek

11. County and State

San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Payadd - Desert Creek

RCVD OCT 2 '09

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

Burlington wishes to add perforations to the existing Desert Creek Completion. Procedures & Schematic are attached.

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 7/29/09

(This space for Federal or State Office use)

APPROVED BY (S) DAN RABINOWITZ Title ACTING MINERALS STAFF CHIEF SEP 28 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

SEE ATTACHED
CONDITIONS OF APPROVAL

RECEIVED

AUG - 3 2009

Bureau of Land Management
Farmington, NM

NMOCD

6

80

Ute Mtn Ute #41

Unit G, Section 30, Township 32N, Range 14W
API- 3004529355

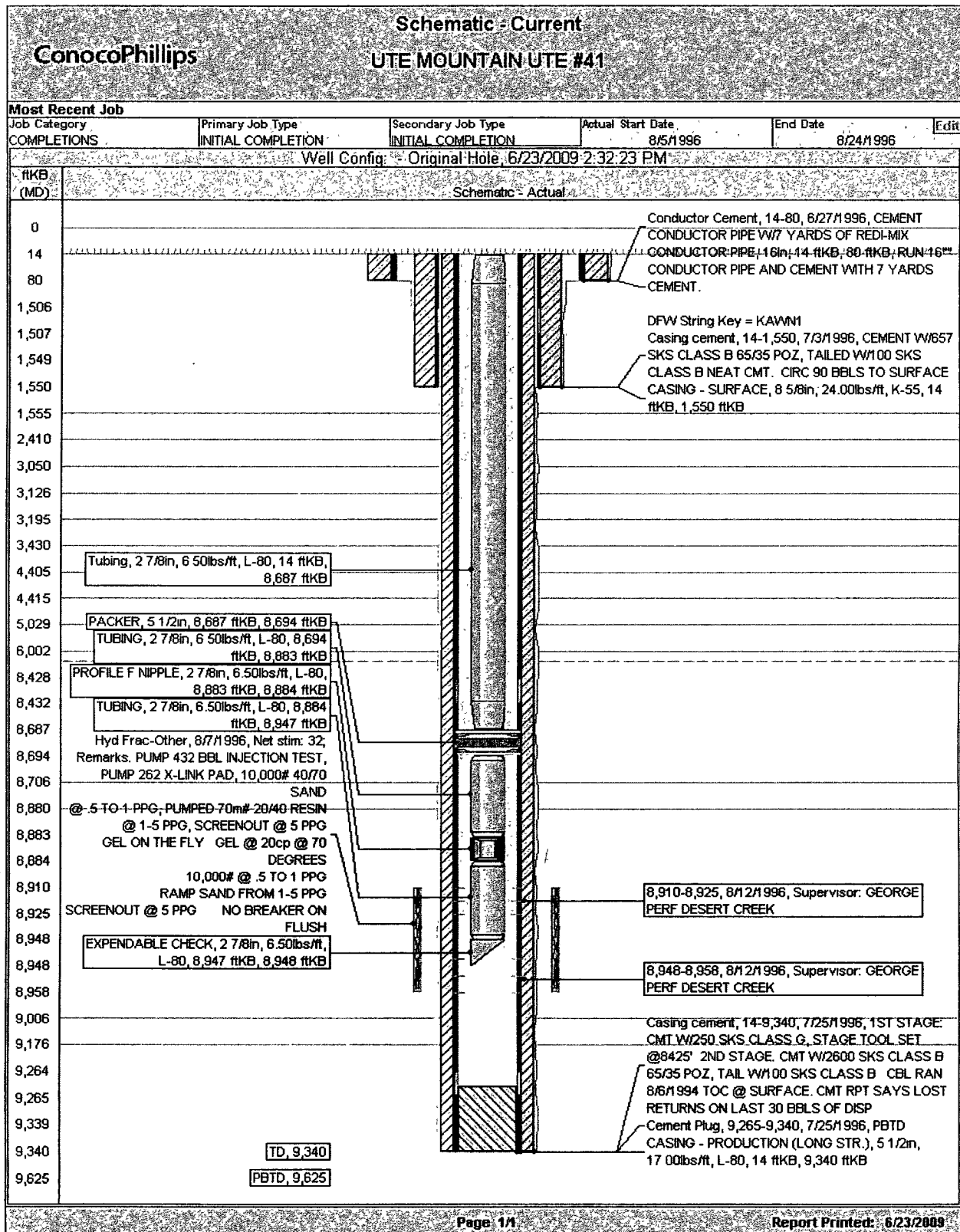
Desert Creek Pay-Add

6/23/2009

Procedure:

1. MIRU service rig TOOH with existing tubing string and packer assembly.
2. MIRU wireline and RIH with RBP and pressure gauges. Set @ +/- 8,940' & 8,900'
3. PT casing and plug for 30 minutes to 5,800 psi.
4. Perforate the Desert Creek (Proposed Desert Creek Perforation Interval ~ 8,881' – 8,888'). RDMO
5. Acidize the Desert Creek formation with foamed 15% HCl.
6. Cleanup the Desert Creek.
7. RIH with wireline set RBP with pressure gauges @ +/- 8,875'.
8. Leave shut in for 7 days to acquire pressure data.
9. Retrieve RBP's.
10. Clean out to PBTD, and recover any remaining load fluid, run a spinner test across all zones.
11. TIH with 2 3/8" production tubing, comingle production. Rig Down.
12. Turn over to production.

Wellbore Diagram



**All operations must be conducted in accordance with spacing order
UMU #1 and UMU #2.**