

District I 1625 N. French Dr., Hobbs, NM 88240
District II 1301 W. Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34841
5. Indicate Type of Lease STATE [] FEE [X]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Randleman
8. Well Number 1M
9. OGRID Number 14538
10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other []

2. Name of Operator Burlington Resources Oil Gas Company LP

3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter E : 1720 feet from the North line and 1165 feet from the West line
Section 13 Township 31N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5785' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []

SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB [X]

OTHER: []

OTHER: [X] COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED

RCVD SEP 29 '09

OIL CONS. DIV.
DIST. 3

Spud Date: []

Rig Released Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Regulatory Technician DATE 9/28/2009

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: Kelly G. Roberts TITLE Deputy Oil & Gas Inspector, DATE OCT 02 2009
Conditions of Approval (if any): District #3

By 10/2

PC

Randleman 1M
API# 30-045-34841
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

- 05/04/2009** RU BlueJet W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 3260'. RD W/L 5/4/09
- 05/13/2009** Install Frac valve. PT csg to 6600#/30min @ 14:15hrs on 5/13/09. Test - OK. 4 1/2" shoe D/O & new TD @ 7341' (5/15/09) Burro Test no good.
- 05/19/2009** RU W/L. Run CCL/GRL Logs. Set CIBP @ 7300'. RD W/L 5/19/09. PT csg to 500#/30min @ 18:30hrs on 5/19/09. Test - OK.
- 06/09/2009** Install Frac valve. PT csg to 6600#/30min @ 11:30hrs on 6/9/09. Test - OK
- 06/11/2009** RU BlueJet W/L to Perf **Dakota** w/ .34" diam. - 2SPF @ 7232', 7234', 7236', 7238', 7240', 7246', 7248', 7250', 7258' = 18 Holes. 1SPF @ 7114', 7116', 7118', 7122', 7126', 7128', 7130', 7134', 7140', 7146', 7158', 7164', 7168', 7170', 7174', 7176', 7182', 7186', 7194', 7202', 7208', 7214', 7218', 7222' = 24 Holes. Dakota Total Holes = 42. Acidize w/ 10bbbls 15% HCL. Frac w/ 30,744gals 85% SlickWater w/ 23,824lbs. of 20/40 Brady Sand. N2:3,944,000SCF. Set CFP @ 5400'.
Perf **Point Lookout** w/ .34" diam. - 1SPF @ 4580', 4724', 4732', 4768', 4780', 4788', 4848', 4872', 4950', 4982', 4990', 5018', 5026', 5038', 5048', 5066', 5090', 5098', 5108', 5142', 5148', 5216', 5228', 5260', 5284' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 50,685gals 60% SlickWater w/ 99,878lbs of 20/40 Brady Sand. N2:1,021,000SCF. Set CFP @ 4560'.
Perf **Menefee/Cliffhouse** w/ .33" diam. - 1SPF @ 4242', 4254', 4268', 4276', 4286', 4300', 4318', 4332', 4338', 4350', 4364', 4372', 4376', 4382', 4410', 4458', 4470', 4478', 4488', 4498', 4508', 4520', 4528', 4540', 4552' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 50,232gals 60% SlickWater w/ 111,423lbs of 20/40 Brady Sand. N2:1,050,000SCF. Start Flowback.
- 06/13/2009** RIH w/ 4" CBP set @ 4050'. RD Flowback & Frac Equip.
- 09/08/2009** MIRU BES 1320. NU BOPE. PT BOPE. Test - OK.
- 09/09/2009** Tag CBP @ 4050' & M/O.
- 09/14/2009** CO & M/O CFP @ 4560'. CO & M/O CFP @ 5400'.
- 09/15/2009** RIH w/ RBP set @ 5435'
- 09/16/2009** Flow Test MV. Retrieve RBP set @ 5435'.
- 09/17/2009** C/O to PBTD @ 7300'. Flowback.
- 09/22/2009** Run Spinner on Dakota. RIH w/ 229jts, 2 3/8", 4.7#, L-80 EUE tbg set @ 7196' w/ F-Nipple @ 7194'. ND BOPE. NU WH. RD RR @ 18:00hrs on 9/22/09