Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

i	FORM APPROVED
1 ,	OMB NO. 1004-0135
]	Expires: July 31, 2010
Lease Seria	No.

SUNDRY Do not use thi abandoned wei	NOG09021756 6. If Indian, Allottee or Tribe Name EASTERN NAVAJO				
SUBMIT IN TRI	PLICATE - Other instruct	tions on reverse side.	to the last	7. If Unit or CA/Agre	ement, Name and/or No
1 Type of Well Oil Well Gas Well Oth 2 Name of Operator				8. Well Name and No. WOOD DENN 1	
DUGAN PRODUCTION CORI	Contact PORATIONMail: johncalexai	JOHN C'ALEXANDER և viā nder@duganprodu <u>ction:co</u> miel	d Office	30-045-34925-0	00-X1
3a. Address P. O. BOX 420 FARMINGTON, NM 8749904	3b. Phone No (include area code Ph: 505-325-1821	e)	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
4. Location of Well (Footage, Sec., 7 Sec 8 T22N R8W NWSW 175 36.15172 N Lat, 107.71038 W	0FSL 1000FWL Lon	INDICATE NATURE OF	NOTICE, REI	II. County or Parish, SAN JUAN CO	UNTY, NM
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent Subsequent Report Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal		□ Water Shut-Off □ Well Integrity □ Other □ Drilling Operation
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Addetermined that the site is ready for final Drill to TD @ 1020, on 9/24/09	ally or recomplete horizontally, it will be performed or provide l operations. If the operation res- pandonment Notices shall be file inal inspection.)	give subsurface locations and meas the Bond No. on file with BLM/BI sults in a multiple completion or receded only after all requirements, inclu	sured and true ver A. Required sub- completion in a n- iding reclamation	rtical depths of all pertu sequent reports shall be ew interval, a Form 316	nent markers and zones. filed within 30 days 50-4 shall be filed once

Drill to TD @ 1020' on 9/24/09. Run 5-1/2" 15.5# K-55 casing. Land @ 1000', float collar @ 960'. Cement w/95 sx Premium Lite FM w/3% CaCl2, 1/4# celloflake, 5#/sx LCM, .4% FL-52, 8% Bentonite, .4% Sodium Metasilicate. Tail w/75 sx Type III cement w/1#/sx CaCl2, 1/4# celloflake, .2% FL-52 (305 cu ft total slurry). Displace w/23 bbls water. Circulate 10 bbls cement. Wayne Smith Drilling released @ 1600 hrs 9/25/09. Pressure test will/be reported on completion sundry. Po

> RCVD SEP 29 '09 OIL COMS. DIV. DIST. 3

14. Thereby certify that the	e foregoing is true and correct. Electronic Submission #74842 verified For DUGAN PRODUCTION CORPO Committed to AFMSS for processing by TR	RATIO	N, sent to the Farmington	
Name (Printed/Typed)	JOHN C ALEXANDER	Title	VICE-PRESIDENT	
Signature	(Electronic Submission)	Date	09/28/2009	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By ACC	EPTED		TROY SALYERS PETROLEUM ENGINEER	Date 09/28/200
certify that the applicant hol	ny, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease licant to conduct operations thereon.	Office	e Farmington	
Title 18 U.S.C Section 100		rson kn	owingly and willfully to make to any depa	urtment or agency of the United

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

AMEND REPORT TO INCLUDE HOLE SIZE.

